

WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114

P.O. BOX 122114

DALLAS, TX. 75312-2114

24 Hour Phone (432) 630-1322



Date
June 16, 2014

Company Name Anadarko Oil And Gas Onshore LP		Well Name and Number GIBLER 11-3A	Field Ticket Number 4740-0535
Address 4000 Burlington Ave		District GREeley	Engineer Chris Sharp
City/State/Zip Code Evans, Colorado 80620		Wireline Unit Number WL-4740	Supervisor/Engineer
County/Parish WELD, CO	Field WATTENBURG	Rig Name & Number or Crane Unit Number Basic Rig 1549	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Jeremiah Beman

R U N	RUN DATA			N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Shop Time												
	8:00	5:30								1.0	1000-100		Service Charge Cased Hole Unit		
	7:00	7:45							X						
	7:50	8:00							X						
1	8:05	9:05							X						
	From Surface	To 7900'													
	Service in GRAB FROM SURFACE TO 7900'			1											
2	9:10	10:10							X						
	From Surface	To 7885'													
	Service Set 4 1/2" C.I.B.P @ 7885'			2											
3	10:15	11:00							X						
	From Surface	To 7885'													
	Service Dump Ball Cement on C.I.B.P			1						2.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
4	11:05	12:05							X						
	From Surface	To 7185'								7,880.0	1230-001		Bridge Plug Depth Charge		
	Service Set 4 1/2" C.I.B.P @ 7185'			2						7,185.0	1230-001		Bridge Plug Depth Charge		
5									X						
	From	To								2.0	1240-001		Bridge Plug Operation Charge		
	Service			1						2.0	1230-023		Standard Set Power Charge		
6															
	From	To								7,885.0	1230-007		Dump Bailer Depth Charge		
	Service									1.0	1220-061		Cement Mixing Equipment		
7										2.0	1220-063		Cement / Sand, per sack		
	From	To								1.0	1240-007		Dump Bailer Operation Charge		
	Service									7,900.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
8										1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
	From	To													
	Service														
9															
	From	To													
	Service														
10															
	From	To													
	Service														
11															
	From	To													
	Service														
12															
	From	To													
	Service														
13															
	From	To													
	Service														
14															
	From	To													
	Service														
	12:10	12:25													
	12:30	13:20													
	4:10	1:00								1.0	1000-275				
	6:45	1:35													
	45	0:00													
	9/32"														
	0	0													
	WELL DATA														
	4.5"														

Kurt Weaver

USER ID: ZKRW5

WBS/WO/CC: 2098367 PAB

G/L Acct: 80012230

Consultant: _____

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 269.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: *Lang* Customer Printed Name: _____



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Anadarko Oil And Gas Onshore Well Name and No. GIBLER 11-3A Engineer Chris Sharp
 County WELD, CO Date 6/16/2014 Ticket No. 4740-0535 Unit No. WL-4740
 District GREELEY Line Size 9/32" Line Length 0
 Job Time: 8:00 AM Shop Time: 5:30 AM Leave Shop: 7:00 AM Arrive Location: 7:45 AM
 Field Hrs. 4:10:00 Standby Hours: 1:00:00 Total Hours 6:45:00 Travel Time Hrs. 1:35:00
 Trip Miles 45 Leave Location: 12:30 PM Arrive Shop: 1:20 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5" Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	<u>8:05 AM</u>	Out	<u>9:05 AM</u>	Ran gr/jb to 7900'
From	<u>Surface</u>	To	<u>7900'</u>	
Service	<u>GR/JB FROM SURFACE TO</u>			
2 Time in	<u>9:10 AM</u>	Out	<u>10:10 AM</u>	set 4 1/2" C.I.B.P @ 7885'
From	<u>Surface</u>	To	<u>7885'</u>	
Service	<u>Set 4 1/2" C.I.B.P @ 7885'</u>			
3 Time in	<u>10:15 AM</u>	Out	<u>11:00 AM</u>	Dump Bail 2 sacks of Cement on C.I.B.P
From	<u>Surface</u>	To	<u>7885'</u>	
Service	<u>Dump Bail Cement on C.I.B.P</u>			
4 Time in	<u>11:05 AM</u>	Out	<u>12:05 PM</u>	set 4 1/2" C.I.B.P @7185
From	<u>Surface</u>	To	<u>7185'</u>	
Service	<u>Set 4 1/2" C.I.B.P @ 7185'</u>			
5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
7 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
8 Time in		Out		
From		To		
Service				

WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114

P.O. BOX 122114

DALLAS, TX. 75312-2114

24 Hour Phone (432) 530-1322



Date
June 17, 2014

Company Name Anadarko Oil And Gas Onshore LP		Well Name and Number GIBLER 11-3A	Field Ticket Number 4740-0537
Address 4000 Burlington Ave		District GREELEY	Engineer Chris Sharp
City/State/Zip Code Evans, Colorado 80620		Wireline Unit Number WL-4740	Supervisor/Engineer
County/Parish WELD, CO	Field WATTENBURG	Rig Name & Number or Crane Unit Number Basic Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Josh Kerr

R U N	RUN DATA			NSSH	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 7:00	Shop Time: 5:30	Arrive Location: 6:45											
1	Leave Shop: 6:00	Finish Rig Up: 7:00	Time Out: 7:40						1.0	1000-100		Service Charge Cased Hole Unit		
2	Begin Rig Up: 6:50	Time Out: 7:40	From SURFACE To 1220'											
3	Service in JET CUT @ 1220'			3										
4	Time in _____	Time Out _____							1.0	1120-010		Packoff Operation Charge 0#-1000#		
5	From _____	To _____							1.0	1050-004		Jet Cutter Operation Charge for Casing		
6	Service _____								6,000.0	1050-001		Jet Cutter Depth Charge		
7	Time in _____	Time Out _____										TAG CEMENT @ 3520'		
8	From _____	To _____												
9	Service _____													
10	Time in _____	Time Out _____												
11	From _____	To _____												
12	Service _____													
13	Time in _____	Time Out _____												
14	From _____	To _____												
15	Service _____													
Begin Rig Down: 7:45		Finish Rig Down: 8:00												
Leave Location: 8:05		Arrive Shop: 9:05												
Operating Hrs: 1:00		Standby Hours: 0:00							3.0	1000-275				
Total Field Hrs: 2:45		Travel Time Hrs: 1:45							1.0	1000-182				
Total Trip Miles: 45		Lost Time Hrs: 0:00												
Line Size: 9/32"		Line Length:												
Wellhead Vols: 0		Rig Vols: 0												
WELL DATA														
Casing Size: 4.5"		Liner Size:												
Tubing Size:		Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														

Kurt Weaver
USERZKRWS
2099367 PAB
8001 2230

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: *Lang Well* Customer Printed Name: _____



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Anadarko Oil And Gas Onshore Well Name and No. GIBLER 11-3A Engineer Chris Sharp
County WELD, CO Date 6/17/2014 Ticket No. 4740-0537 Unit No. WL-4740
District GREELEY Line Size 9/32" Line Length 0
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM
Field Hrs. 1:00:00 Standby Hours: 0:00:00 Total Hours 2:45:00 Travel Time Hrs. 1:45:00
Trip Miles 45 Leave Location: 8:05 AM Arrive Shop: 9:05 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 7:05 AM Out 7:40 AM JET CUT CASING AT 1220'
From SURFACE To 1220'
Service JET CUT @ 1220'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service

WARRIOR ENERGY SERVICES CORP.

d/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (432) 530-1322



Date
June 17, 2014

Company Name Anadarko Oil And Gas Onshore LP		Well Name and Number GIBLER 11-3A	Field Ticket Number 4740-0539
Address 4000 Burlington Ave		District GREELEY	Engineer Chris Sharp
City/State/Zip Code Evans, Colorado 80620		Wireline Unit Number WL-4740	Supervisor/Engineer
Country/Parish WELD, CO	Field WATTENBURG	Rig Name & Number or Crane Unit Number Basic Rig	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Josh Kerr

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:												
	15:00	5:30							1.0	1000-100		Service Charge Cased Hole Unit		
	14:00	14:45												
	14:50	15:00												
1	15:05	15:35			X	X								
	From Surface	To 80'												
	Service in	Set C.T.B.P @ 80'												
2														
3														
4														
5									6.820.0	1230-001		Bridge Plug Depth Charge		
									1.0	1240-001		Bridge Plug Operation Charge		
									1.0	1230-023		Standard Set Power Charge		
									1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
6														
7														
8														
9														
10														
11														
12														
13														
14														
	Begin Rig Down:	15:40												
	Leave Location:	16:00												
	Operating Hrs:	0:55												
	Total Field Hrs:	3:10												
	Total Trip Miles:	45												
	Line Size:	9/32"												
	Wellhead Volts:	0												
	Finish Rig Down:	15:55												
	Arrive Shop:	17:00												
	Standby Hours:	0:30												
	Travel Time Hrs:	1:45												
	Last Time Hrs:	0:00												
	Line Length:													
	Rig Volts:	0												
	WELL DATA													
	Casing Size:	4.5"												
	Tubing Size:													
	Drill Collar Size:													
	Fluid Level:													
	Max. Temp:													
	Field Prints:													
	Comments:													

Kurt Weaver
USERZ KRWS
2098367 PAB
80012230

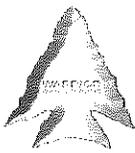
All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: *Larry Webb*

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Anadarko Oil And Gas Onshore Well Name and No. GIBLER 11-3A Engineer Chris Sharp
 County WELD, CO Date 6/17/2014 Ticket No. 4740-0539 Unit No. WL-4740
 District GREELEY Line Size 9/32" Line Length 0
 Job Time: 3:00 PM Shop Time: 5:30 AM Leave Shop: 2:00 PM Arrive Location: 2:45 PM
 Field Hrs. 0:55:00 Standby Hours: 0:30:00 Total Hours 3:10:00 Travel Time Hrs. 1:45:00
 Trip Miles 45 Leave Location: 4:00 PM Arrive Shop: 5:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5" Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 3:05 PM Out 3:35 PM Set 8 5/8" C.I.B.P @ 80'
 From Surface To 80'
 Service Set C.I.B.P @ 80'
 2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 6 Time in _____ Out _____
 From _____ To _____
 Service _____
 7 Time in _____ Out _____
 From _____ To _____
 Service _____
 8 Time in _____ Out _____
 From _____ To _____
 Service _____