

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118



Date
June 9, 2014

Company Name ANADARKO		Well Name and Number SEKICH 20-18	Field Ticket Number 5432-0404
Address 4000 Burlington Ave. Evans, Co 80620		District Greeley, Co. / 0928-200	Engineer Mike Jandreau
County/Parish Weld		Wireline Unit Number 5432	Supervisor/Engineer
Field Wattenberg		Rig Name & Number of Crane Unit Number BASIC RIG 1549	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Clay Rossier

RUN DATA				NS	S	O	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	8:00	Shop Time:	7:00				X	1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	7:30	Arrive Location:	8:00				X						
Begin Rig Up:	8:05	Finish Rig Up:	8:20				X	7,200.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
Time in	8:25	Time Out	9:25				X	1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
From	surf	To	7200'										
Service in	RIH W/ G.R./ J.B. to 7200'			3									
Time in	9:30	Time Out	10:30				X	7,150.0	1230-001		Bridge Plug Depth Charge		
From	surface	To	7150'					1.0	1240-001		Bridge Plug Operation Charge		
Service	RIH set 4 1/2" C.I.B.P			2				1.0	1230-013		Slow Set Power Charge		
Time in		Time Out						1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
From		To											
Service													
Time in		Time Out											
From		To											
Service													
Time in		Time Out											
From		To											
Service													
Time in		Time Out											
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Time in		Time Out											
From		To											
Service													
Time in		Time Out											
From		To											
Service													
Begin Rig Down:	10:30	Finish Rig Down:	10:45				X						
Leave Location:	10:50	Arrive Shop:	11:30					1.0	1000-275				
Operating Hrs:	1:00	Standby Hours:	0:15	5	0			1.0	1000-188				
Total Field Hrs:	3:00	Travel Time Hrs:	1:10										
Total Trip Miles:	45	Last Time Hrs:	0:00										
Line Size:		Line Length:											
Wellhead Volts:	0	Rig Volts:	0										
WELL DATA													
Casing Size:	4 1/2	Liner Size:											
Tubing Size:		Drill pipe Size:											
Drill Collar Size:		Minimum I.D.:											
Fluid Level:		Deviation:											
Max. Temp:		Max. Pressure:											
Field Prints:		Final Prints:											
Comments:													

Kurt Weaver
WSFRZKRW5
209 9462 PAB
800/2230

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.
Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: *Larry Webb*

Customer Printed Name: _____



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. SEKICH 20-18 Engineer Mike Jandreau
 County Weld Date 6/9/2014 Ticket No. 5432-0404 Unit No. 5432
 District Greeley, Co. / 0928-200 Line Size _____ Line Length 0
 Job Time: 8:00 AM Shop Time: 7:00 AM Leave Shop: 7:30 AM Arrive Location: _____ 8:00 AM
 Field Hrs. 1:00:00 Standby Hours: 0:15:00 Total Hours 3:00:00 Travel Time Hrs. 1:10:00
 Trip Miles 45 Leave Location: 10:50 AM Arrive Shop: 11:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any accidents? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any near misses? Yes _____ No x If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4 1/2 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ Deviation _____
 Max. Temp. 0 Max. Pressure _____

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 8:25 AM Out 9:25 AM RIH with Gauge Ring / Junk Basket to 7250. Tied in to codell perms.
 From surf To 7200'
 Service RIH W/ G.R./ J.B. to 7200'

2 Time in 9:30 AM Out 10:30 AM Set 4 1/2 Cast Iron Bridge Plug @ 7150'
 From surface To 7150'
 Service RIH set 4 1/2" C.I.B.P

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____



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 24 Hour Phone (970) 353-5118

Date
June 9, 2014

Company Name ANADARKO		Well Name and Number SEKICH 20-18	Field Ticket Number 6432-0406
Address 4000 Burlington Ave.		District Greeley / 0928-200	Engineer Mike Jandreau
City/State/Zip Code Evans, Co 80620		Wireline Unit Number 5432	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Energy Rig 1549	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature 		Equipment Operator Nick Pollock	Equipment Operator Clay Rossier

R U N	RUN DATA		NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time											
	18:00	7:00						1.0	1000-100		Service Charge Cased Hole Unit		
	15:00	15:45						1.0	1120-010		Packoff Operation Charge 0#-1000#		
	15:50	16:10						1.0	1340-106		shock absorber sub		
1	16:15	16:30						6,000.0	1050-001		Jet Cutter Depth Charge		
	From surf	To 910'						1.0	1050-004		Jet Cutter Operation Charge for Casing		
	Service in	Jet cut 4 1/2" Casing @ 910'	2					1.0	1050-000		Jet Cutter		
2	Time in	Time Out											
	From	To											
	Service												
3	Time in	Time Out											
	From	To											
	Service												
4	Time in	Time Out											
	From	To											
	Service												
5	Time in	Time Out											
	From	To											
	Service												
6	Time in	Time Out											
	From	To											
	Service												
7	Time in	Time Out											
	From	To											
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8	Time in	Time Out											
	From	To											
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9	Time in	Time Out											
	From	To											
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10	Time in	Time Out											
	From	To											
	Service												
11	Time in	Time Out											
	From	To											
	Service												
12	Time in	Time Out											
	From	To											
	Service												
13	Time in	Time Out											
	From	To											
	Service												
14	Time in	Time Out											
	From	To											
	Service												
	Begin Rig Down:	16:35											
	Finish Rig Down:	16:50											
	Leave Location:	16:55											
	Arrive Shop:	17:00											
	Operating Hrs:	:30	2	0				1.0	1000-186				
	Standby Hours:	0:20											
	Total Field Hrs:	2:45											
	Travel Time Hrs:	0:50											
	Total Trip Miles:	60											
	Lost Time Hrs:	0:00											
	Line Size:												
	Line Length:												
	Wellhead Volts:	0											
	Rig Volt:	0											
WELL DATA													
	Casing Size:	4 1/2											
	Liner Size:												
	Tubing Size:												
	Drill pipe Size:												
	Drill Collar Size:												
	Fluid Level:												
	Deviation:												
	Max. Temp:												
	Max. Pressure:												
	Field Prints:												
	Final Prints:												
	Comments:												

Kurt Weaver
 USERZKRWS
 2099452 PAB
 8002230

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Larry Webb _____
Customer Signature _____
Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. SEKICH 20-18 Engineer Mike Jandreau
 County Weld Date 6/9/2014 Ticket No. 5432-0406 Unit No. 5432
 District Greeley / 0928-200 Line Size _____ Line Length 0
 Job Time: 4:00 PM Shop Time: 7:00 AM Leave Shop: 3:00 PM Arrive Location: 3:45 PM
 Field Hrs. :30 Standby Hours: 0:20:00 Total Hours 2:45:00 Travel Time Hrs. 0:50:00
 Trip Miles 60 Leave Location: 4:55 PM Arrive Shop: 5:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any accidents? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any near misses? Yes _____ No x If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ Deviation _____
 Max. Temp. 0 Max. Pressure _____

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 4:15 PM Out 4:30 PM Jet Cut 4 1/2" casing @ 910' with 3 5/8 Geodynamics casing cutter.
 From surf To 910'
 Service Jet cut 4 1/2" Casing @ 910'

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____



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P.O. BOX 122114
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24 Hour Phone (432) 530-1322

Date
June 10, 2014

Company Name Anadarko Oil And Gas Onshore LP		Well Name and Number SEKICH 20-18	Field Ticket Number 4740-0529
Address 4000 Burlington Ave		District GREELEY	Engineer Chris Sharp
City/State/Zip Code Evans, Colorado 80620		Wireline Unit Number WL-4740	Supervisor/Engineer
County/Parish WELD, CO	Field WATTENBURG	Rig Name & Number or Crane Unit Number Basic Rig 1549	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Josh Kerr

RUN	RUN DATA		N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 11:00	Shop Time: 5:30						X	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 10:00	Arrive Location: 10:35						X						
	Begin Rig Up: 10:40	Finish Rig Up: 10:55						X						
1	Time in 11:00	Time Out 11:45						X				TAG CEMENT @ 310'		
	From Surface	To 100'						X						
	Service in Set C.I.B.P @ 100'		3											
2	Time in	Time Out												
	From	To												
	Service													
3	Time in	Time Out												
	From	To												
	Service													
4	Time in	Time Out												
	From	To												
	Service													
									6,820.0	1230-001		Bridge Plug Depth Charge		
5	Time in	Time Out							1.0	1240-001		Bridge Plug Operation Charge		
	From	To							1.0	1230-023		Standard Set Power Charge		
	Service								1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
	Service													
10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	Begin Rig Down: 11:50	Finish Rig Down: 12:05						X						
	Leave Location: 12:10	Arrive Shop: 12:45						X						
	Operating Hrs: 1:15	Standby Hours: 0:45	3	0					1.0	1000-275				
	Total Field Hrs: 3:10	Travel Time Hrs: 1:10												
	Total Trip Miles: 45	Lost Time Hrs: 0:00												
	Line Size: 9/32"	Line Length:												
	Wellhead Volts: 0	Rig Volts: 0												
	WELL DATA													
	Casing Size: 4.5"	Liner Size:												
	Tubing Size:	Drill pipe Size:												
	Drill Collar Size:	Minimum I.D.:												
	Fluid Level:	Deviation:												
	Max. Temp:	Max. Pressure:												
	Field Prints:	Final Prints:												
	Comments:													

Kurt Weaver
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Larry Webb
Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Anadarko Oil And Gas Onshore Well Name and No. SEKICH 20-18 Engineer Chris Sharp
County WELD, CO Date 6/10/2014 Ticket No. 4740-0529 Unit No. WL-4740
District GREELEY Line Size 9/32" Line Length 0
Job Time: 11:00 AM Shop Time: 5:30 AM Leave Shop: 10:00 AM Arrive Location: 10:35 AM
Field Hrs. 1:15:00 Standby Hours: 0:45:00 Total Hours 3:10:00 Travel Time Hrs. 1:10:00
Trip Miles 45 Leave Location: 12:10 PM Arrive Shop: 12:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION REMARKS SECTION DESCRIBE RUN DETAILS IN FULL
1 Time in 11:00 AM Out 11:45 AM Set 8 5/8" C.I.B.P @ 100'
From Surface To 100'
Service Set C.I.B.P @ 100'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service