

FORM 5A Rev 06/12	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: 400632858 Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>100322</u> 2. Name of Operator: <u>NOBLE ENERGY INC</u> 3. Address: <u>1625 BROADWAY STE 2200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	4. Contact Name: <u>Kathleen Mills</u> Phone: <u>(720) 587-2226</u> Fax: <u>(303) 228-4286</u> Email: <u>kmills@nobleenergyinc.com</u>
---	---

5. API Number <u>05-123-38238-00</u> 7. Well Name: <u>Peaks</u> 8. Location: QtrQtr: <u>NWNW</u> Section: <u>35</u> Township: <u>4N</u> Range: <u>66W</u> Meridian: <u>6</u> 9. Field Name: <u>HAMBERT</u> Field Code: <u>33530</u>	6. County: <u>WELD</u> Well Number: <u>K26-77-1HN</u>
--	--

Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>04/25/2014</u>	End Date: <u>04/30/2014</u>	Date of First Production this formation: <u>05/07/2014</u>
Perforations Top: <u>7635</u>	Bottom: <u>12055</u>	No. Holes: <u>552</u> Hole size: <u>0.71</u>
Provide a brief summary of the formation treatment: <u>Open Hole: <input type="checkbox"/></u>		
FRAC'D W/3972072 GALS SILVERSTIM, SLICK WATER, 1050 GALS 15% HCL AND 4532858# OTTAWA SAND. NO TUBING SET AS OF 6/25/2014.		

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): <u>94573</u>	Max pressure during treatment (psi): <u>7691</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.43</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>1.01</u>
Total acid used in treatment (bbl): <u>25</u>	Number of staged intervals: <u>20</u>
Recycled water used in treatment (bbl): <u>-5161</u>	Flowback volume recovered (bbl): <u>2318</u>
Fresh water used in treatment (bbl): <u>89412</u>	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>4532858</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: <u>05/21/2014</u>	Hours: <u>24</u>	Bbl oil: <u>281</u>	Mcf Gas: <u>2530</u>	Bbl H2O: <u>235</u>
Calculated 24 hour rate:	Bbl oil: <u>281</u>	Mcf Gas: <u>2530</u>	Bbl H2O: <u>235</u>	GOR: <u>9003</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>2580</u>	Tubing PSI: <u>0</u>	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	Btu Gas: <u>1298</u>	API Gravity Oil: <u>40</u>	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: 				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills
Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)