



STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of EOG Resources' Geary Creek 03-10H location - Doc #400615890

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Kate Holsinger <kate_holsinger@eogresources.com>

Wed, Jun 25, 2014 at 9:27 AM

Kate,

I have reviewed the referenced Form 2A Oil and Gas Location Assessments and have the following comments.

- 1) Per COGCC Rule 303.b.(3)C, a description of all oil, gas, and/or water pipelines that will be on the location must be included on the Form 2A. Please provide me that description. It can be as simple as the number, size, and material of each pipeline, buried or above ground, pressurized or not.
- 2) In the Operator Comments box you certify that there have been no changes on land use, yet in the Land Use section you have changed the Land Use from Crop Land (CRP) to Non-Crop Land (Rangeland). During my review it appears this proposed oil and gas location is still CRP Crop Land. Therefore, I will change the Land Use section to reflect this.
- 3) In the Cultural Distance section you have indicated the nearest Building is 1,056 feet from this proposed oil and gas location. This appears to be structures associated with EOG's Beartooth Gas Processing Plant to the north of this proposed oil and gas location. When completing the Cultural Distance section, we would like operators to not use structures associated with oil and gas operations. During my review, the nearest Building I was able to identify is greater than a mile from the proposed oil and gas location. Therefore, I will change the distance to the nearest Building from 1,056 feet to 5,280 feet.
- 4) In the Water Resources section you have indicated the estimated depth to groundwater is 54 feet and comes from water well permit #37124. A review of this water well permit indicates 54 feet is the total depth of that well and the static water level is 20 feet. This matches what was indicated on the original Form 2A; therefore, I will change this Refile Form 2A to reflect that.

Please respond to this correspondence by July 24, 2014. If you have any questions, please feel free to contact me.

—

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area



COLORADO
Oil & Gas Conservation
Commission
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Kate Holsinger <Kate_Holsinger@eogresources.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Wed, Jun 25, 2014 at 10:12 AM

Doug,

Thank you. Please find our responses below.

1). EOG typically installs a 3" buried welded steel line from the wellhead to the treater. From the treater to the tanks, EOG typically installs 1-3" welded steel oil line, and 1-3" buried welded water line. Additionally, EOG typically installs 1-3" gas line moving the gas off pad to sales.

2). EOG agrees with the change to Crop Land.

3). EOG agrees with the distance to the nearest building change to 5,280'.

4). EOG agrees with the static water level of 20'.

Thank you, and please contact me if you need additional information.

Kate Holsinger

Regulatory Administrator

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Kate_holsinger@eogresources.com

From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

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