

STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of EOG Resources' Lion Creek 11-04H location - Doc #400612793

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Kate Holsinger <kate_holsinger@eogresources.com>

Tue, Jun 24, 2014 at 1:55 PM

Kate,

I have reviewed the referenced Form 2A Oil and Gas Location Assessments and have the following comments.

1) Per COGCC Rule 303.b.(3)C, a description of all oil, gas, and/or water pipelines that will be on the location must be included on the Form 2A. Please provide me that description. It can be as simple as the number, size, and material of each pipeline, buried or above ground, pressurized or not.

2) In the Construction section you have listed the same date for when construction will commence and interim reclamation will begin (5/21/15). I suspect the interim reclamation start date is a typo and that EOG will want some time to complete construction activities before starting interim reclamation. If so, please provide me with a revised interim reclamation begin date.

3) In the Water Resources section you have indicated the estimated depth to groundwater is 300 feet and comes from water well permit #6100-AD. A review of this water well permit indicates the application was denied and the well was never drilled. The next nearest water well (Permit #49623) lists a static water level of 61 feet. This matches what was indicated on the original Form 2A; therefore, I will change the Water Resources section to reflect this. Also, because the nearest water well is greater than a mile from the proposed oil and gas location, I will change the distance to 5,280 feet.

Please respond to this correspondence by July 24, 2014. If you have any questions, please feel free to contact me.

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Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area

**COLORADO**
Oil & Gas Conservation
Commission

Department of Natural Resources

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Kate Holsinger <Kate_Holsinger@eogresources.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Tue, Jun 24, 2014 at 2:58 PM

Doug,

Thank you. Please see our responses below.

1). EOG typically installs a 3" buried welded steel line from the wellhead to the treater. From the treater to the tanks, EOG typically installs 1-3" welded steel oil line, and 1-3" buried welded water line. Additionally, EOG typically installs 1-3" gas line moving the gas off pad to sales.

2). Yes, we would like to change the reclamation date to 8/21/2015.

3). We agree to the water level change reflecting the static water level of 61', as well as the distance change to 5280'.

Thank you, and please contact me if you need any additional information.

Kate Holsinger

Regulatory Administrator

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Kate_holsinger@eogresources.com

From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Tuesday, June 24, 2014 1:56 PM

To: Kate Holsinger

Subject: COGCC Form 2A review of EOG Resources' Lion Creek 11-04H location - Doc #400612793

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