

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
06/23/2014

Document Number:
675100117

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335491</u>	<u>335491</u>	<u>GRANAHAN, KYLE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael		michael.gardner@wpxenergy.com	Environmental Manager
Moss, Brad		brad.moss@wpxenergy.com	Production Super
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr:	<u>NENE</u>	Sec:	<u>31</u>	Twp:	<u>6S</u>	Range:	<u>95W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/13/2013	663902179			SATISFACTORY Y	F		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295938	WELL	PR	07/28/2010	GW	045-15841	FEDERAL PA 444-30	PR	<input checked="" type="checkbox"/>
295939	WELL	PR	04/16/2011	OW	045-15842	FEDERAL PA 43-30	PR	<input checked="" type="checkbox"/>
295940	WELL	PR	07/28/2010	GW	045-15843	FEDERAL PA 441-31	PR	<input checked="" type="checkbox"/>
295941	WELL	PR	07/01/2010	GW	045-15844	FEDERAL PA 41-31	PR	<input checked="" type="checkbox"/>
295942	WELL	PR	04/16/2011	GW	045-15845	FEDERAL PA 343-30	PR	<input checked="" type="checkbox"/>
295943	WELL	PR	06/16/2009	GW	045-15846	FEDERAL PA 443-30	PR	<input checked="" type="checkbox"/>
295944	WELL	PR	03/29/2010	GW	045-15847	FEDERAL PA 434-30	PR	<input checked="" type="checkbox"/>
295945	WELL	PR	07/31/2009	GW	045-15848	FEDERAL PA 44-30	PR	<input checked="" type="checkbox"/>
295947	WELL	PR	03/10/2009	GW	045-15849	FEDERAL PA 333-30	PR	<input checked="" type="checkbox"/>
295948	WELL	PR	05/09/2008	GW	045-15850	FEDERAL PA 33-30	PR	<input checked="" type="checkbox"/>
295952	WELL	PR	05/09/2008	GW	045-15851	FEDERAL PA 431-31	PR	<input checked="" type="checkbox"/>
295955	WELL	PR	05/09/2008	LO	045-15852	FEDERAL PA 531-31	PR	<input checked="" type="checkbox"/>
295956	WELL	PR	05/09/2008	GW	045-15853	FEDERAL PA 334-30	PR	<input checked="" type="checkbox"/>
295957	WELL	PR	07/28/2010	GW	045-15854	FEDERAL PA 544-30	PR	<input checked="" type="checkbox"/>

295958	WELL	PR	01/31/2009	GW	045-15855	FEDERAL PA 331-31	PR	X
295959	WELL	PR	01/31/2009	GW	045-15856	FEDERAL PA 31-31	PR	X
295960	WELL	PR	05/09/2008	GW	045-15857	FEDERAL PA 34-30	PR	X
295962	WELL	PR	09/01/2009	GW	045-15858	FEDERAL PA 433-30	PR	X
295963	WELL	PR	07/28/2010	GW	045-15839	FEDERAL PA 341-31	PR	X
295964	WELL	PR	07/08/2010	GW	045-15840	FEDERAL PA 344-30	PR	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY			
LOCATION	ACTION REQUIRED		Maintain barb wire fence	07/18/2014
OTHER	ACTION REQUIRED	Along both sides of access road	Maintain barb wire fence	07/18/2014
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			

<u>Equipment:</u>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	20	SATISFACTORY			
Horizontal Heated Separator	20	SATISFACTORY			

Ancillary equipment	4	SATISFACTORY	4 chemical injection totes at wellheads with secondary containment		
Emission Control Device	1	SATISFACTORY	Located next to tank battery		
Bird Protectors	10	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint

Condition

Other (Content) _____

Other (Capacity) 80 BBL _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	400 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Same berm as produced water		
Corrective Action:				Corrective Date:	

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Venting:

Yes/No	Comment
YES	Bradens open to vent

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335491

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 295938 Type: WELL API Number: 045-15841 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 295939 Type: WELL API Number: 045-15842 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 295940	Type: WELL	API Number: 045-15843	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295941	Type: WELL	API Number: 045-15844	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295942	Type: WELL	API Number: 045-15845	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295943	Type: WELL	API Number: 045-15846	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295944	Type: WELL	API Number: 045-15847	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295945	Type: WELL	API Number: 045-15848	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295947	Type: WELL	API Number: 045-15849	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295948	Type: WELL	API Number: 045-15850	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295952	Type: WELL	API Number: 045-15851	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295955	Type: WELL	API Number: 045-15852	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295956	Type: WELL	API Number: 045-15853	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 295957	Type: WELL	API Number: 045-15854	Status: PR	Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 295958 Type: WELL API Number: 045-15855 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 295959 Type: WELL API Number: 045-15856 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 295960 Type: WELL API Number: 045-15857 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 295962 Type: WELL API Number: 045-15858 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 295963 Type: WELL API Number: 045-15839 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 295964 Type: WELL API Number: 045-15840 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: GRANAHAN, KYLE

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
T-posts and barb wire are piled up and laying around location	GranahaK	06/24/2014