

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kathleen Mills  
Phone: (720) 587-2226  
Fax: (303) 228-4286  
Email: kmills@nobleenergyinc.com

5. API Number 05-123-37176-00  
6. County: WELD  
7. Well Name: NCLP PC AA  
Well Number: 04-67-1HN  
8. Location: QtrQtr: SWNW Section: 4 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/25/2014 End Date: 03/02/2014 Date of First Production this formation: 05/31/2014  
Perforations Top: 7184 Bottom: 16078 No. Holes: 0 Hole size:   
Provide a brief summary of the formation treatment: Open Hole: ☒  
FRAC'D W/10863289 GALS PERMSTIM AND SLICK WATER AND 8494251# OTTAWA SAND  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 258649 Max pressure during treatment (psi): 8446  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.86  
Total acid used in treatment (bbl): Number of staged intervals: 37  
Recycled water used in treatment (bbl): 90200 Flowback volume recovered (bbl): 2910  
Fresh water used in treatment (bbl): 168449 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 8494251 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/06/2014 Hours: 24 Bbl oil: 266 Mcf Gas: 178 Bbl H2O: 453  
Calculated 24 hour rate: Bbl oil: 266 Mcf Gas: 178 Bbl H2O: 453 GOR: 669  
Test Method: FLOWING Casing PSI: 1100 Tubing PSI: 465 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1199 API Gravity Oil: 41  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6917 Tbg setting date: 05/28/2014 Packer Depth:   
Reason for Non-Production:   
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt   
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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