

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (303) 2284330 Fax: (303) 2284286 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37171-00 6. County: WELD 7. Well Name: NCLP PC AA Well Number: 04-64-1HN 8. Location: QtrQtr: NWSW Section: 4 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/23/2014 End Date: 03/09/2014 Date of First Production this formation: 04/26/2014 Perforations Top: 7114 Bottom: 12447 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: Provide a brief summary of the formation treatment: Open Hole: Frac'd the Niobrara w/ 4687239 gals of PremStim and Slick Water with 6123003#'s of Ottawa sand.

This formation is commingled with another formation: Total fluid used in treatment (bbl): 111600 Max pressure during treatment (psi): 9178 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.99 Total acid used in treatment (bbl): 0 Number of staged intervals: 14 Recycled water used in treatment (bbl): 6610 Flowback volume recovered (bbl): 192 Fresh water used in treatment (bbl): 104990 Disposition method for flowback: RECYCLE Total proppant used (lbs): 6123003 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2014 Hours: 24 Bbl oil: 110 Mcf Gas: 109 Bbl H2O: 374 Calculated 24 hour rate: Bbl oil: 110 Mcf Gas: 109 Bbl H2O: 374 GOR: 990 Test Method: FLOWING Casing PSI: 842 Tubing PSI: 759 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 60 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6926 Tbg setting date: 02/01/2014 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com  
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