

STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of EOG Resources Lion Creek 20-29H location - Doc #4006123462 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Kate Holsinger <kate_holsinger@eogresources.com>

Tue, Jun 24, 2014 at 11:32 AM

Kate,

I have reviewed the referenced Form 2A Oil and Gas Location Assessments and have the following comments.

- 1) Per COGCC Rule 303.b.(3)C, a description of all oil, gas, and/or water pipelines that will be on the location must be included on the Form 2A. Please provide me that description. It can be as simple as the number, size, and material of each pipeline, buried or above ground, pressurized or not.
- 2) In the Operator Comments box you certify that there have been no changes on land use, yet in the Land Use section you have changed the Land Use from Rangeland to Dry land. During my review it appears this proposed oil and gas location is still Rangeland. Therefore, I will change the Land Use section to reflect this.
- 3) In the Water Resources section you have indicated the estimated depth to groundwater is 315 feet and comes from water well permit #33398. A review of this water well permit indicates 315 feet is the total depth of that well and the static water level is 27 feet. This matches what was indicated on the original Form 2A; therefore, I will change this Water Resources section to reflect this.

Please respond to this correspondence by July 24, 2014. If you have any questions, please feel free to contact me.

—

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

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Kate Holsinger <Kate_Holsinger@eogresources.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Tue, Jun 24, 2014 at 12:03 PM

Doug,

Thank you. Please find our responses below.

- 1) EOG typically installs a 3" buried welded steel line from the wellhead to the treater. From the treater to the tanks, EOG typically installs 1-3" welded steel oil line, and 1-3" buried welded water line. Additionally, EOG typically installs 1-3" gas line moving the gas off pad to sales.
- 2) We agree with the change to Rangeland.
- 3) We agree with the static water level change.

Thank you, and please let me know if you need any additional information.

Kate Holsinger

Regulatory Administrator



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Kate_holsinger@eogresources.com

From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Tuesday, June 24, 2014 11:33 AM

To: Kate Holsinger

Subject: COGCC Form 2A review of EOG Resources Lion Creek 20-29H location - Doc #400612346

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