

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400632246

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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| 1. OGCC Operator Number: 96850 | 4. Contact Name: Michele Weybright |
| 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC | Phone: (303) 629-8449 |
| 3. Address: 1001 17TH STREET - SUITE #1200 | Fax: (303) 629-8268 |
| City: DENVER State: CO Zip: 80202 | Email: michele.veybright@wpxenergy.com |

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|--|-----------------------|
| 5. API Number 05-045-22138-00 | 6. County: GARFIELD |
| 7. Well Name: WPX ENERGY | Well Number: PA 513-2 |
| 8. Location: QtrQtr: NESW Section: 2 Township: 7S Range: 95W Meridian: 6 | |
| 9. Field Name: PARACHUTE | Field Code: 67350 |

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2014 End Date: 05/24/2014 Date of First Production this formation: 05/24/2014

Perforations Top: 5318 Bottom: 7341 No. Holes: 144 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☒

1045800# 40/70 Sand; 28791 Bbls Slickwater; (Summary)

*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 28791

Max pressure during treatment (psi): 6175

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl):

Number of staged intervals: 7

Recycled water used in treatment (bbl): 28791

Flowback volume recovered (bbl): 9482

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1045800

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/15/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1770 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1770 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1363 Tubing PSI: 887 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1031 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7141 Tbg setting date: 06/02/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Michele L Weybright

Title: Permit Technician I Date: Email michele.veybright@wpenergy.com

Attachment Check List

Att Doc Num Name

400632249 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)