



COGCC Form 2A review of EOG Resources' Elk Creek 13-21H location - Doc #400614904

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Kate Holsinger <kate_holsinger@eogresources.com>

Mon, Jun 23, 2014 at 11:17 AM

Kate,

I have reviewed the referenced Form 2A Oil and Gas Location Assessments and have the following comments.

- 1) Per COGCC Rule 303.b.(3)C, a description of all oil, gas, and/or water pipelines that will be on the location must be included on the Form 2A. Please provide me that description. It can be as simple as the number, size, and material of each pipeline, buried or above ground, pressurized or not.
- 2) In the Operator Comments box you have certify that there have been no changes on land use, yet in the Land Use section you have changed the Land Use from Crop Land (CRP) to Non-Crop Land (Rangeland). During my review it appears this proposed oil and gas location is still Crop Land. More specifically, Dry land Crop Land. Therefore, I will change the Land Use section to reflect this.
- 3) In the Construction section you have indicated that interim reclamation is estimated to begin six months after construction commences at this oil and gas location. This is not in compliance with COGCC Rule 1003.b. This oil and gas location is on Crop Land. Interim reclamation shall occur no later than three months after drilling operations on Crop Land. Please provide me with a revised date that interim reclamation will begin.
- 4) In the Cultural Distance section you have indicated the nearest Building Unit is greater than one mile from this proposed oil and gas location. However, during my review the nearest Building that you identified as 3,646 feet away is also a Building Unit (a residence). Therefore, I will change the distance to the nearest Building Unit from 5,280 feet to 3,646 feet.
- 5) On the original Form 2A (Doc #400144285), there is a correspondence between the COGCC and EOG Resources changing the Sensitive Area determination from NO to YES and the estimated depth to groundwater to 3 feet. Therefore, I will change this Refile Form 2A to reflect that. Also, please be aware that the COAs agreed to on the original Form 2A are still in effect for this proposed oil and gas location.

Please respond to this correspondence by July 23, 2014. If you have any questions, please feel free to contact me.

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Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area



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Kate Holsinger <Kate_Holsinger@eogresources.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Tue, Jun 24, 2014 at 8:26 AM

Doug,

Thank you. Please see our responses to your comments below.

1). EOG typically installs a 3" buried welded steel line from the wellhead to the treater. From the treater to the tanks, EOG typically installs 1-3" welded steel oil line, and 1-3" buried welded water line. Additionally, EOG typically installs 1-3" gas line moving the gas off pad to sales.

2). We agree with the change to Crop Land.

3). Interim reclamation will begin by August 2015.

4). We agree to the change in distance to a building unit at 3,646 feet.

5). We agree to the changes as a Sensitive Area, as well as the depth to groundwater change.

Thank you, and please contact me if you have any additional questions or need more information.

Kate Holsinger

Regulatory Administrator



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Kate_holsinger@eogresources.com

From: Andrews - DNR, Doug [<mailto:doug.andrews@state.co.us>]

Sent: Monday, June 23, 2014 11:17 AM

To: Kate Holsinger

Subject: COGCC Form 2A review of EOG Resources' Elk Creek 13-21H location - Doc #400614904

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