

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400624490

Date Received:

06/12/2014

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

437690

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Operator No: <u>47120</u>	Phone Numbers
Address: <u>P O BOX 173779</u>		Phone: <u>(970) 336-3500</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>		Mobile: <u>(970) 336-3656</u>
Contact Person: <u>Phil Hamlin</u>		Email: <u>phil.hamlin@anadarko.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400624490

Initial Report Date: 06/11/2014 Date of Discovery: 06/11/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 36 TWP 3N RNG 67W MERIDIAN 6

Latitude: 40.175510 Longitude: -104.846640

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 331676
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-123-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
A spill/release is considered to be outside of secondary containment if groundwater has been impacted.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>=1 and <5</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: OTHER Other(Specify): Wetlands
Weather Condition: Sunny, 80
Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A release was discovered during construction and tank anchoring at the Wirkner-Vance 3C-36HZ production facility. Of the approximately 3 barrels of crude oil released into secondary containment, approximately 2.75 bbls were recovered using a vacuum truck and then transferred to a licensed injection facility for disposal. Although a liner was present on location, it was temporarily breached to allow for anchor installation. Groundwater was encountered beneath the liner in a temporary anchor pothole at approximately 6 feet below ground surface (bgs). A groundwater sample (GW01) was collected and submitted for laboratory analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX). Laboratory analytical results received on June 11, 2014 indicate benzene, toluene, and total xylenes concentrations are in exceedance of applicable COGCC Table 910-1 regulatory standards, causing this release to be reportable. A topographic site map is included as Figure 1.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/19/2014	Weld County	Roy Rudisill	-Email	
6/11/2014	Weld County	Tom Parko	-Email	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Phil Hamlin

Title: Senior HSE Representative Date: 06/12/2014 Email: phil.hamlin@anadarko.com

COA Type

Description

	Form 27 required due to ground water impacts.
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Attachment Check List

Att Doc Num

Name

400624490	FORM 19 SUBMITTED
400625587	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)