

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/20/2014

Document Number:
675200113

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	334708	334708	CONKLIN, CURTIS		

Operator Information:

OGCC Operator Number: <u>10071</u>
Name of Operator: <u>BARRETT CORPORATION* BILL</u>
Address: <u>1099 18TH ST STE 2300</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fallang, Tracey		tfallang@billbarrettcorp.com	
Kellerby, Shaun		shuan.kellerby@state.co.us	
Hirtler, Chrisinta	303-312-8597/ (303) 981-2562	chirtler@billbarrettcorp.com	All Inspections

Compliance Summary:

QtrQtr: SESW Sec: 6 Twp: 7S Range: 91W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
290402	WELL	PR	10/07/2007	GW	045-14098	MILLER 14D-6-791	PR	X
290403	WELL	PR	10/09/2007	GW	045-14097	MILLER 14C-6-791	PR	X
290404	WELL	PR	04/02/2008	GW	045-14096	MILLER 14A-6-791	PR	X
290405	WELL	PR	10/16/2007	GW	045-14099	MILLER 14B-6-791	PR	X
296665	WELL	PR	01/28/2009	GW	045-16092	MILLER FEDERAL 23A-6-791	PR	X
296667	WELL	PR	12/27/2008	GW	045-16093	MILLER 34A-6-791	PR	X
296670	WELL	PR	12/30/2008	GW	045-16094	MILLER 34B-6-791	PR	X
296672	WELL	PR	01/08/2009	GW	045-16095	MILLER 34C-6-791	PR	X
296673	WELL	PR	01/06/2009	GW	045-16096	MILLER 34D-6-791	PR	X
296674	WELL	PR	12/28/2008	GW	045-16097	MILLER 24A-6-791	PR	X
296675	WELL	PR	01/25/2009	GW	045-16098	MILLER 24B-6-791	PR	X
296676	WELL	PR	01/27/2009	GW	045-16099	MILLER 24C-6-791	PR	X
296677	WELL	PR	01/31/2009	GW	045-16100	MILLER 24D-6-791	PR	X
374700	PIT	AC	04/06/2009		-	MILLER 14A-6-791	AC	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY	Dust mitigation in process		
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	Condensate tank on North side of wells does not have the volume listed.	Install sign to comply with rule 210.	06/27/2014

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____
 Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	Panel in containment.		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Panels		
SEPARATOR	SATISFACTORY	Wire panels		
LOCATION	SATISFACTORY	Automatic gate		
PIT	SATISFACTORY	Panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	13	SATISFACTORY			

Inspector Name: CONKLIN, CURTIS

Ancillary equipment	4	SATISFACTORY	Chem unit w/ containment		
Emission Control Device	1	SATISFACTORY	Pilot lit at time of inspection		
Gathering Line	1	SATISFACTORY			
Deadman # & Marked	14	SATISFACTORY			
Horizontal Heated Separator	13	SATISFACTORY	earth containment		
Pig Station	13	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	OTHER	STEEL AST	,

S/A/V: SATISFACTORY	Comment:
Corrective Action:	Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) No capacity labled on tank _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	500 BBLS	STEEL AST	,

S/A/V: SATISFACTORY	Comment:
Corrective Action:	Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action	Corrective Date
Comment	Same as other 500bbl tanks

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	500 BBLS	HEATED STEEL AST	,	
S/AV:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		Ball valves open on Bradenheads			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 334708

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 290402 Type: WELL API Number: 045-14098 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 290403 Type: WELL API Number: 045-14097 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 290404 Type: WELL API Number: 045-14096 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 290405	Type: WELL	API Number: 045-14099	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296665	Type: WELL	API Number: 045-16092	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296667	Type: WELL	API Number: 045-16093	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296670	Type: WELL	API Number: 045-16094	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296672	Type: WELL	API Number: 045-16095	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296673	Type: WELL	API Number: 045-16096	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296674	Type: WELL	API Number: 045-16097	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296675	Type: WELL	API Number: 045-16098	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296676	Type: WELL	API Number: 045-16099	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296677	Type: WELL	API Number: 045-16100	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: CONKLIN, CURTIS

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Compaction	Pass	Ditches	Pass	VT	Pass	
Gravel	Pass	Rip Rap	Pass			
Retention Ponds	Pass					
Ditches	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	
Rip Rap	Pass					
Retention Ponds	Pass					
Drains	Pass	Seeding	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Workover Lined: _____ Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment:

Corrective Action: Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	374700	1433946	
	374700	1433946	

COGCC Comments

Comment	User	Date
Include capacity on all tanks. Remove or properly store unused equipment.	conklinc	06/20/2014