

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



|    |    |    |    |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:  
06/20/2014

Document Number:  
675200112

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

|                     |               |               |                        |                          |             |
|---------------------|---------------|---------------|------------------------|--------------------------|-------------|
| Location Identifier | Facility ID   | Loc ID        | Inspector Name:        | On-Site Inspection       | 2A Doc Num: |
|                     | <u>335052</u> | <u>335052</u> | <u>CONKLIN, CURTIS</u> | <input type="checkbox"/> |             |

**Operator Information:**

|                       |                                     |
|-----------------------|-------------------------------------|
| OGCC Operator Number: | <u>10447</u>                        |
| Name of Operator:     | <u>URSA OPERATING COMPANY LLC</u>   |
| Address:              | <u>602 SAWYER STREET #710</u>       |
| City:                 | <u>HOUSTON TX</u> Zip: <u>77007</u> |

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name    | Phone        | Email                      | Comment                        |
|-----------------|--------------|----------------------------|--------------------------------|
| Smith, Cody     |              | csmith@ursaresources.com   | Field Environmental Consultant |
| Bleil, Rob      | 970-329-4373 | rbleil@ursaresources.com   | Regulatory & Environmental     |
| Kellerby, Shaun |              | shuan.kellerby@state.co.us |                                |

**Compliance Summary:**

QtrQtr: SWNW Sec: 8 Twp: 7S Range: 91W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 06/13/2014 | 675200095 |            |             | <b>ACTION REQUIRED</b>        |          |                | No              |

**Inspector Comment:**

*This is a follow-up inspection for DOC# 675200095 .*

**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name      | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|-------------------------------------|
| 268446      | WELL | PR     | 10/13/2011  | GW         | 045-09260 | CSF 12B-08-07-91   | PR          | <input checked="" type="checkbox"/> |
| 279976      | WELL | PR     | 03/01/2012  | GW         | 045-11123 | CSF 41B-07-07-91   | PR          | <input checked="" type="checkbox"/> |
| 279977      | WELL | PR     | 09/13/2005  | GW         | 045-11124 | CSF 11B-08-07-91   | PR          | <input checked="" type="checkbox"/> |
| 283753      | WELL | PR     | 03/11/2009  | GW         | 045-11985 | CSF 21B-08-07-91   | PR          | <input checked="" type="checkbox"/> |
| 283838      | WELL | PR     | 03/11/2009  | GW         | 045-12007 | CSF 42B-07-07-91   | PR          | <input checked="" type="checkbox"/> |
| 284133      | WELL | PR     | 04/06/2006  | GW         | 045-12086 | CSF 22B-08-07-91   | PR          | <input checked="" type="checkbox"/> |
| 420101      | WELL | AL     | 06/24/2013  | LO         | 045-20102 | CSF 12AWI-08-07-91 | AL          | <input checked="" type="checkbox"/> |

**Equipment:**

Location Inventory

|                               |                           |                        |                          |
|-------------------------------|---------------------------|------------------------|--------------------------|
| Special Purpose Pits: _____   | Drilling Pits: _____      | Wells: <u>7</u>        | Production Pits: _____   |
| Condensate Tanks: <u>2</u>    | Water Tanks: <u>7</u>     | Separators: <u>2</u>   | Electric Motors: _____   |
| Gas or Diesel Mortors: _____  | Cavity Pumps: _____       | LACT Unit: _____       | Pump Jacks: _____        |
| Electric Generators: <u>1</u> | Gas Pipeline: <u>1</u>    | Oil Pipeline: <u>1</u> | Water Pipeline: <u>2</u> |
| Gas Compressors: _____        | VOC Combustor: <u>1</u>   | Oil Tanks: _____       | Dehydrator Units: _____  |
| Multi-Well Pits: _____        | Pigging Station: <u>1</u> | Flare: _____           | Fuel Tanks: _____        |

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

| Type   | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? |      |        |                   |         |

**Venting:**

| Yes/No | Comment |
|--------|---------|
|        |         |

**Flaring:**

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
|      |                              |         |                   |         |

**Predrill**

Location ID: 335052

**Site Preparation:**  
 Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group | User      | Comment   | Date       |
|-------|-----------|---|------------|
| OGLA  | kubeczkod | Any pit constructed to hold fluids must be lined or a closed loop system (which Antero has already indicated on the Form 2A) must be implemented during drilling.   | 09/27/2010 |
| OGLA  | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids.   | 09/27/2010 |
| OGLA  | kubeczkod | No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut. | 09/27/2010 |

|      |           |   |            |
|------|-----------|---|------------|
| OGLA | kubeczkod | Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.   | 09/27/2010 |
| OGLA | kubeczkod | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.   | 09/27/2010 |
| OGLA | kubeczkod | Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.<br>COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.<br>The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and /or stormwater runoff. | 09/27/2010 |

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

|                            |                   |                              |                   |                         |
|----------------------------|-------------------|------------------------------|-------------------|-------------------------|
| Facility ID: <u>268446</u> | Type: <u>WELL</u> | API Number: <u>045-09260</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Facility ID: <u>279976</u> | Type: <u>WELL</u> | API Number: <u>045-11123</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Facility ID: <u>279977</u> | Type: <u>WELL</u> | API Number: <u>045-11124</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Facility ID: <u>283753</u> | Type: <u>WELL</u> | API Number: <u>045-11985</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Facility ID: <u>283838</u> | Type: <u>WELL</u> | API Number: <u>045-12007</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Facility ID: <u>284133</u> | Type: <u>WELL</u> | API Number: <u>045-12086</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Facility ID: <u>420101</u> | Type: <u>WELL</u> | API Number: <u>045-20102</u> | Status: <u>AL</u> | Insp. Status: <u>AL</u> |

**Environmental**

**Spills/Releases:**  
 Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment:   
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**  
  
 Sample Location:

Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**  
 Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
 Land Use: RANGELAND  
 Comment:   
 1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_  
 Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
 Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
 Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
 Gravel removed \_\_\_\_\_  
 Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
 Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
 Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
 Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

| <b>Storm Water:</b> |                 |                         |                       |               |                          |         |
|---------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs    | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|                     |                 |                         |                       |               |                          |         |

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

| Comment   | User     | Date       |
|---|----------|------------|
| This is a follow-up inspection for DOC# 675200095. Repair has been made to containment. | conklinc | 06/20/2014 |