

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/19/2014

Document Number:
675200102

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336009	336009	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shuan.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	

Compliance Summary:

QtrQtr:	<u>SESW</u>	Sec:	<u>8</u>	Twp:	<u>6S</u>	Range:	<u>91W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/22/2012	668100038			SATISFACTORY Y			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210599	WELL	PA	06/30/2010	GW	045-06355	JOLLEY 1-8	PA	X
296450	WELL	PR	03/22/2009	GW	045-16032	JOLLEY 8-213D	PR	X
296451	WELL	PR	03/17/2009	GW	045-16033	JOLLEY 8-215D	PR	X
296452	WELL	PR	05/13/2014	GW	045-16034	JOLLEY 8-315D	PR	X
296453	WELL	PR	07/03/2013	GW	045-16035	JOLLEY 8-313D	PR	X
301014	PIT	AC	01/22/2009		-	JOLLEY PIT 8-215D	AC	
424972	WELL	PR	09/20/2012	GW	045-20980	Jolley KP 534-8	PR	X
424973	WELL	PR	09/20/2012	GW	045-20981	Jolley KP 23-8	PR	X
424974	WELL	AL	11/06/2013	LO	045-20982	Jolley KP 433-8	AL	X
424975	WELL	PR	05/31/2012	LO	045-20983	Jolley KP 21-17	PR	X
424976	WELL	PR	08/23/2012	LO	045-20984	Jolley KP 524-8	PR	X
424977	WELL	PR	05/02/2012	GW	045-20985	Jolley KP 421-17	PR	X
424978	WELL	PR	05/29/2012	GW	045-20986	Jolley KP 321-17	PR	X
424979	WELL	PR	09/20/2012	GW	045-20987	Jolley KP 334-8	PR	X

424980	WELL	PR	09/20/2012	GW	045-20988	Jolley KP 333-8	PR	X
424981	WELL	PR	04/30/2012	GW	045-20989	Jolley KP 431-17	PR	X
424982	WELL	PR	09/20/2012	GW	045-20990	Jolley KP 533-8	PR	X
424983	WELL	PR	07/31/2012	GW	045-20991	Jolley KP 323-8	PR	X
424984	WELL	PR	08/23/2012	LO	045-20992	Jolley KP 324-8	PR	X
424985	WELL	PR	09/20/2012	GW	045-20993	Jolley KP 331-17	PR	X
424986	WELL	PR	02/28/2013	GW	045-20994	Jolley KP 411-17	PR	X
424987	WELL	PR	02/28/2013	LO	045-20995	Jolley KP 311-17	PR	X
424988	WELL	PR	02/21/2013	GW	045-20996	Jolley KP 423-8	PR	X
424989	WELL	PR	03/21/2013	GW	045-20997	Jolley KP 523-8	PR	X
424990	WELL	PR	02/28/2013	GW	045-20998	Jolley KP 11-17	PR	X
426302	WELL	PR	09/20/2012	GW	045-21135	Jolley KP 31-17	PR	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>24</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>6</u>	Separators: <u>24</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY	Apply and maintain BMPs for storm water.		
Access	SATISFACTORY	Apply and maintain BMPs for storm water.		

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	Stockpiled material and unused equipment. See photo.		

Spills: _____

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Wire Panels		
WELLHEAD	SATISFACTORY	Wire Panels		
TANK BATTERY	SATISFACTORY	Wire Panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	20	SATISFACTORY	23 Plunger lifts		
Bird Protectors	20	SATISFACTORY	24 bird protectors		
Vertical Heated Separator	1	SATISFACTORY			
Deadman # & Marked	5	SATISFACTORY	4 of 5 marked		
Gathering Line	1	SATISFACTORY			
Other	1	SATISFACTORY	Service trailer. No containment.		
Pig Station	1	SATISFACTORY			
Emission Control Device	1	SATISFACTORY	Lit at time of inspection		
Horizontal Heated Separator	20	SATISFACTORY	24 separators		
Ancillary equipment	1	SATISFACTORY	Chem units w/ containers		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	200 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment		Same as produced water tanks.		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	3	300 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition	Adequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment	Same as produced water tanks.			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	HEATED STEEL AST	,
S/AV:	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment	Same as other 2 condensate tanks			
Venting:				
Yes/No	Comment			
NO				
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 336009

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Any pit constructed to hold liquids, must be lined or a closed loop system (which operator has indicated on the Form 2A) must be implemented during drilling.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	08/01/2011

S/AV: _____ **Comment:** No drilling activities at time of inspection.

CA: **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Planning	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> • Share/consolidate corridors for pipeline ROWs to the maximum extent possible. • Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. • Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. • Locate roads outside of drainages where possible and outside of riparian habitat. • Avoid constructing any road segment in the channel of an intermittent or perennial stream • Minimize the number, length, and footprint of oil and gas development roads • Use existing roads where possible • Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors. • Combine and share roads to minimize habitat fragmentation • Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development • Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. • Maximize the use of directional drilling to minimize habitat loss/fragmentation • Maximize use of remote completion/frac operations to minimize traffic • Maximize use of remote telemetry for well monitoring to minimize traffic • Phase and concentrate development activities, so that large areas of undisturbed habitat for wildlife remain.
Drilling/Completion Operations	<p>DRILLING/COMPLETIONS BMP's</p> <ul style="list-style-type: none"> • Use centralized hydraulic fracturing operations. • Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures). • Conduct well completions with drilling operations to limit the number of rig moves and traffic.
Interim Reclamation	<p>PRODUCTION/RECLAMATION</p> <ul style="list-style-type: none"> • Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation Requirements. • Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. • Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. • Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. • Avoid dust suppression activities within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river where possible.

S/A/V: _____ **Comment:** Multiple well pad. Bird protection in place.

CA: **Date:** _____

Stormwater:

Comment: Apply and maintain BMPs for storm water.

Staking:

On Site Inspection (305):

Surface Owner Contact Information:
 Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
 Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	210599	Type:	WELL	API Number:	045-06355	Status:	PA	Insp. Status:	PA
Facility ID:	296450	Type:	WELL	API Number:	045-16032	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	296451	Type:	WELL	API Number:	045-16033	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	296452	Type:	WELL	API Number:	045-16034	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	296453	Type:	WELL	API Number:	045-16035	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	424972	Type:	WELL	API Number:	045-20980	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	424973	Type:	WELL	API Number:	045-20981	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR								
Facility ID:	424974	Type:	WELL	API Number:	045-20982	Status:	AL	Insp. Status:	AL
Facility ID:	424975	Type:	WELL	API Number:	045-20983	Status:	PR	Insp. Status:	PR

Producing Well									
Comment: PR									
Facility ID:	424976	Type:	WELL	API Number:	045-20984	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424977	Type:	WELL	API Number:	045-20985	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424978	Type:	WELL	API Number:	045-20986	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424979	Type:	WELL	API Number:	045-20987	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424980	Type:	WELL	API Number:	045-20988	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424981	Type:	WELL	API Number:	045-20989	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424982	Type:	WELL	API Number:	045-20990	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424983	Type:	WELL	API Number:	045-20991	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424984	Type:	WELL	API Number:	045-20992	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424985	Type:	WELL	API Number:	045-20993	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	424986	Type:	WELL	API Number:	045-20994	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									

Facility ID: 424987 Type: WELL API Number: 045-20995 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 424988 Type: WELL API Number: 045-20996 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 424989 Type: WELL API Number: 045-20997 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 424990 Type: WELL API Number: 045-20998 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 426302 Type: WELL API Number: 045-21135 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____	Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>
	Multi-Well Location <input type="checkbox"/>

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Retention Ponds	Pass					
Gravel	Pass					
Rip Rap	Pass					
Drains	Pass					
Seeding						
Berms	Pass	Check Dams	Pass	MHSP	Pass	
Ditches	Pass					
Culverts	Pass	Gravel	Pass			
Compaction	Pass	Ditches	Pass			

S/AV: ACTION REQUIRED Corrective Date: 07/18/2014

Comment: 1) Riling is evident along cut slope. 2)Repair or replace damaged blanketing along cut slope. 3)Remove stockpiled material or control erosion of piles. See attached photos.

CA: Apply and maintain BMPs for storm water

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	301014	1433935	
	301014	1433935	

COGCC Comments		
Comment	User	Date
Apply and maintain BMPs for storm water along road and cut slope of location. Remove any unused equipment and stockpiled materials.	conklinc	06/19/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200109	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3369053