

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/19/2014

Document Number:
675200100

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	<u>335529</u>	<u>335529</u>	<u>CONKLIN, CURTIS</u>		

Operator Information:

OGCC Operator Number: <u>96850</u>
Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address: <u>1001 17TH STREET - SUITE #1200</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Kellerby, Shaun		shuan.kellerby@state.co.us	
Moss, Brad		Brad.Moss@wpxenergy.com	Production Foreman

Compliance Summary:

QtrQtr: SWSE Sec: 18 Twp: 6S Range: 91W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
256057	WELL	DA	07/09/2000	DA	045-07426	FEDERAL 18-15	DA	<input type="checkbox"/>
297017	WELL	PR	01/26/2009	GW	045-16264	KOKOPELLI FED 18-213D	PR	<input checked="" type="checkbox"/>
297018	WELL	PR	01/26/2009	GW	045-16265	KOKOPELLI FED 18-313D	PR	<input checked="" type="checkbox"/>
297019	WELL	PR	01/26/2009	GW	045-16266	KOKOPELLI FED 18-215D	PR	<input checked="" type="checkbox"/>
297020	WELL	PR	09/22/2010	GW	045-16267	KOKOPELLI FED 18-315D	PR	<input checked="" type="checkbox"/>
417052	WELL	PR	09/06/2012	GW	045-19446	Federal KP 544-18	PR	<input checked="" type="checkbox"/>
417053	WELL	PR	12/01/2012	GW	045-19447	Federal KP 344-18	PR	<input checked="" type="checkbox"/>
417057	WELL	PR	07/03/2013	GW	045-19448	Federal KP 414-18	PR	<input checked="" type="checkbox"/>
417059	WELL	PR	07/03/2013	GW	045-19449	Federal KP 523-18	PR	<input checked="" type="checkbox"/>
422639	PIT	CL	04/07/2011		-	KP 34-18	CL	<input type="checkbox"/>
422763	WELL	PR	10/17/2012	LO	045-20625	Federal KP 14-18	PR	<input checked="" type="checkbox"/>
422769	WELL	PR	10/17/2012	LO	045-20626	Federal KP 24-18	PR	<input checked="" type="checkbox"/>
422774	WELL	PR	10/17/2012	LO	045-20627	Federal KP 34-18	PR	<input checked="" type="checkbox"/>
422783	WELL	PR	10/17/2012	LO	045-20628	Federal KP 533-18	PR	<input checked="" type="checkbox"/>
422785	WELL	PR	01/02/2013	LO	045-20629	Federal KP 514-18	PR	<input checked="" type="checkbox"/>

422788	WELL	PR	10/17/2012	LO	045-20630	Federal KP 433-18	PR	<input checked="" type="checkbox"/>
422792	WELL	PR	11/28/2012	LO	045-20631	Federal KP 534-18	PR	<input checked="" type="checkbox"/>
422795	WELL	PR	10/17/2012	LO	045-20632	Federal KP 44-18	PR	<input checked="" type="checkbox"/>
422796	WELL	PR	01/18/2013	GW	045-20633	Federal KP 524-18	PR	<input checked="" type="checkbox"/>
422799	WELL	PR	12/20/2012	LO	045-20634	Federal KP 444-18	PR	<input checked="" type="checkbox"/>
422801	WELL	PR	10/17/2012	LO	045-20635	Federal KP 314-18	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>20</u>	Production Pits: <u> </u>
Condensate Tanks: <u>4</u>	Water Tanks: <u>4</u>	Separators: <u>20</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Debris along roadside.		
Main	SATISFACTORY	Washboarded on hill leaving pavement.		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	Trash on location and roadside. See attached photos	Remove trash.	07/04/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Panels		
SEPARATOR	SATISFACTORY	Wire Panels		

TANK BATTERY	SATISFACTORY	Wire Panels		
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Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	20	SATISFACTORY	No containment		
Bird Protectors	20	SATISFACTORY			
Gathering Line	1	SATISFACTORY			
Veritcal Heater Treater	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chemical Units		
Emission Control Device	1	SATISFACTORY	Lit at time of inspection		
Plunger Lift	19	SATISFACTORY			
Pig Station	1	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same as condensate tanks			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	4	300 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same as condensate tanks			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:				
Yes/No	Comment			
NO	All bradenhead vents closed			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335529

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/03/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	05/03/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/03/2010

S/A/V: _____ **Comment:** No drilling activities at time of inspection

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 297017 Type: WELL API Number: 045-16264 Status: PR Insp. Status: PR

Producing Well									
Comment: PR									
Facility ID:	297018	Type:	WELL	API Number:	045-16265	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	297019	Type:	WELL	API Number:	045-16266	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	297020	Type:	WELL	API Number:	045-16267	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	417052	Type:	WELL	API Number:	045-19446	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	417053	Type:	WELL	API Number:	045-19447	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	417057	Type:	WELL	API Number:	045-19448	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	417059	Type:	WELL	API Number:	045-19449	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	422763	Type:	WELL	API Number:	045-20625	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	422769	Type:	WELL	API Number:	045-20626	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	422774	Type:	WELL	API Number:	045-20627	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	422783	Type:	WELL	API Number:	045-20628	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									

Facility ID: 422785 Type: WELL API Number: 045-20629 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 422788 Type: WELL API Number: 045-20630 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 422792 Type: WELL API Number: 045-20631 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 422795 Type: WELL API Number: 045-20632 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 422796 Type: WELL API Number: 045-20633 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 422799 Type: WELL API Number: 045-20634 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 422801 Type: WELL API Number: 045-20635 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: CONKLIN, CURTIS

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Culverts	Pass			
Retention Ponds	Pass					
Retention Ponds	Pass					
Slope Roughening	Pass					
Gravel	Pass					
Berms	Pass	Check Dams	Pass			
Culverts	Pass	Compaction	Pass			
Seeding						
Compaction	Pass	Ditches	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **07/19/2014**

Comment: **Rilling is present on cut slopes. See attached photos.**

CA: **Submit action plan for use of BMPs to address and prevent further erosion.**

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422639	2213256	
	422639	2213256	

COGCC Comments		
Comment	User	Date
Remove trash and debris from location and from access road. Submit action plan for use of BMPs to address and prevent further erosion/rilling along cut slopes.	conklinc	06/19/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200107	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3368920