

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400611645

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

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|--|---|
| 1. OGCC Operator Number: <u>10449</u> | 4. Contact Name: <u>Clay Doke</u> |
| 2. Name of Operator: <u>TRITON ENERGY SERVICES LLC</u> | Phone: <u>(720) 420-5700</u> |
| 3. Address: <u>2850 MCCLELLAND DRIVE STE 2400</u> | Fax: _____ |
| City: <u>FORT COLLINS</u> State: <u>CO</u> Zip: <u>80525</u> | Email: <u>clay.doke@iptenergyservices.com</u> |

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|--|--------------------------|
| 5. API Number <u>05-123-37120-00</u> | 6. County: <u>WELD</u> |
| 7. Well Name: <u>TRITON</u> | Well Number: <u>1</u> |
| 8. Location: QtrQtr: <u>SWNW</u> Section: <u>23</u> Township: <u>4N</u> Range: <u>66W</u> Meridian: <u>6</u> | |
| 9. Field Name: <u>WATTENBERG</u> | Field Code: <u>90750</u> |

Completed Interval

FORMATION: DENVER BASIN COMBINED
DISPOSAL ZONE

Status: SHUT IN

Treatment Type: ACID JOB

Treatment Date: 06/04/2014

End Date: 06/04/2014

Date of First Production this formation:

Perforations

Top: 8953

Bottom: 10702

No. Holes: 100

Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Slotted Liner set with Top at 8850', but top 2 joints are not slotted so beginning of Slotted is at 8953'. Number of holes is just a place holder that this e-Form required as this is slotted liner.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 294640

Max pressure during treatment (psi): 1857

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 5024

Number of staged intervals:

Recycled water used in treatment (bbl): 2002

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 287614

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 4 + 1/2 Tubing Setting Depth: 8840 Tbg setting date: 06/17/2014 Packer Depth: 8840

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: Email paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num Name

400629449 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)