

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400361408

Date Received:

07/12/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10261

4. Contact Name: JONATHAN RUNGE

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (303) 216-0703

3. Address: 730 17TH ST STE 610

Fax: (303) 216-2139

City: DENVER State: CO Zip: 80202

5. API Number 05-123-35927-00

6. County: WELD

7. Well Name: BOOTH

Well Number: 30-23

8. Location: QtrQtr: NENW Section: 23 Township: 7N Range: 65W Meridian: 6

Footage at surface: Distance: 416 feet Direction: FNL Distance: 2345 feet Direction: FWL

As Drilled Latitude: 40.565191 As Drilled Longitude: -104.631287

GPS Data:

Date of Measurement: 05/15/2013 PDOP Reading: 3.4 GPS Instrument Operator's Name: David MacDonald

** If directional footage at Top of Prod. Zone Dist.: 98 feet. Direction: FNL Dist.: 87 feet. Direction: FEL

Sec: 23 Twp: 7N Rng: 65W

** If directional footage at Bottom Hole Dist.: 112 feet. Direction: FNL Dist.: 87 feet. Direction: FEL

Sec: 23 Twp: 7N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/05/2012 13. Date TD: 11/10/2012 14. Date Casing Set or D&A: 11/11/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7910 TVD** 7421 17 Plug Back Total Depth MD 7774 TVD** 7285

18. Elevations GR 4897 KB 4913

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

triple combo, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	670	265	0	670	VISU
1ST	7+7/8	4+1/2	11.6	0	7,791	895	410	7,791	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,152		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	5,008		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,620		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,512		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Codell and Ft Hays formations faulted out

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jonathan Runge

Title: Consultant Date: 7/12/2013 Email: jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400447000	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400361423	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400361408	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400361409	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400361425	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400446965	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	TOC changed from 2032 to 410 per CBL, where frequency changes.	6/17/2014 3:01:15 PM
Permit	Received PDF of Triple Combination. Ready to pass.	9/30/2013 8:05:40 AM
Permit	Codell was faulted out. No top available.	7/22/2013 8:23:23 AM
Permit	Missing PDF of Triple Combination. Codell top is missing. Well was permitted in Codell.	7/12/2013 2:53:49 PM

Total: 4 comment(s)