

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400627686

Date Received:

06/17/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>PDC ENERGY INC</u>	OGCC Operator No: <u>69175</u>	Phone Numbers
Address: <u>1775 SHERMAN STREET - STE 3000</u>		Phone: <u>(970) 506-9272</u>
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80203</u>	Mobile: <u>(970) 506-9276</u>
Contact Person: <u>Troy Swain</u>		Email: <u>troy.swain@pdce.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: <u>06/17/2014</u>	Date of Discovery: <u>06/16/2014</u>	Spill Type: <u>Recent Spill</u>
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Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 2 TWP 2N RNG 64W MERIDIAN 6

Latitude: 40.160820 Longitude: -104.520840

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY ☐ Well API No. (if the reference facility is well) 05- -

☒ Facility ID (if not a well) 432121

☐ No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>=1 and <5</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny 85F

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On June 16, 2014 a Concord Energy Holdings crude transport tanker truck spilled approximateley 4 BBL of crude when the oil hauler tanker was overfilled while unloading a crude tank at PDC Energy's Waste Management 2Q-HZ tank battery (Facility ID #432121). The spill occured outside secondary containment but remained on the facility. One (1) BBL of crude oil ws recovered with a vacuum truck.

COGCC Comment Only:

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/16/2014	COGCC	Bob Chesson	303-894-2100	Sent Notification E-Mail.
6/16/2014	Weld Emergency Response	Roy Rudisil	970-304-5640	Sent Notification E-Mail
6/16/2014	Weld County LGD	Tom Parko	970-353-6100	Sent Notification E-Mail.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Troy Swain
Title: EHS Professional-Env. Date: 06/17/2014 Email: troy.swain@pdce.com

Attachment Check List

Att Doc Num	Name
400627701	FORM 19 SUBMITTED
400627705	TOPOGRAPHIC MAP

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)