

SURFACE USE AGREEMENT

THIS SURFACE USE AGREEMENT ("Agreement") is effective the 15th day of January 2008, between Puckett Land Company ("Owner"), and Williams Production RMT Company ("Operator").

RECITALS

A. Owner owns the surface of the real property in Garfield County, Colorado (the "Property"), legally described as:

Township 7 South, Range 96 West
Section 14: SE/4SE/4

B. Owner has entered into an oil and gas lease dated November 15, 1999, by and between Puckett Land Co, Lessor, and Petroleum Development Corporation, ("Lessee"), recorded in Book 1164, Page 400 of the Records of Garfield County, Colorado ("Lease") granting Lessee certain rights to minerals beneath the Property.

C. Operator wishes to drill a Well or Wells (as defined below) on the Property for the extraction of the minerals from lands in the NE/4 of Section 23, Township 7 South, Range 96 West. The Operator's right to extract minerals is provided for in the Lease as to Lot 1 of Section 23, Township 7 South, Range 96 West, and in the oil and gas leases described on the attached as Exhibit A.

D. Owner and Operator wish to memorialize their agreement concerning the compensation for use of the surface of the Property in connection with the drilling, construction, completion, re-completion, reworking, re-entry, production, maintenance and operation of the Well(s), and for the construction, maintenance and use of an access road and pipeline to be located on the Property.

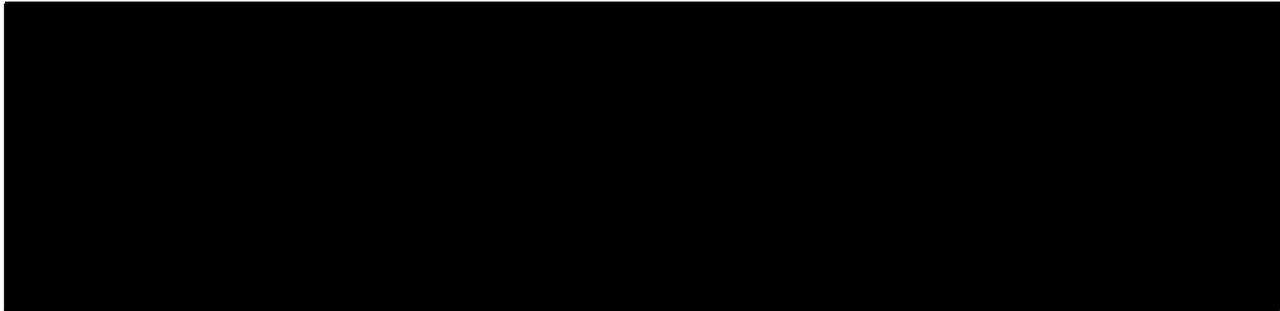
TERMS

NOW THEREFORE, in consideration of the mutual covenants in this Agreement, and Operator's agreement to pay the consideration described in this Agreement, the parties agree as follows:

1. Wells and Well Pad.

1.1 Operator has received consent from Lessee to use Lessee's existing Nolte 14-44 well pad ("Well Pad") located on the Property, as depicted on the map attached to this Agreement as Exhibit B, and more fully described in a letter agreement dated January 4, 2008, between Petroleum Development Corporation and Williams Production RMT Company attached as Exhibit C. The Well Pad shall not exceed an area of land

2.35 acres in size, including any cuts and fills, after initial reclamation. Operator may drill up to eight (8) wells on the Well Pad which are permitted by Colorado Oil and Gas Conservation Commission (“COGCC”) spacing requirements. As used in this Agreement, “Well” shall mean a well and the accompanying wellbore (either vertically or directionally drilled from the Well Pad) for the production of oil and gas, and all associated casing and wellhead equipment.



1.3 As provided for in the Lease, Operator shall furnish Owner daily drilling reports along with completion reports for each well drilled under this Agreement.

2. Access Road and Pipeline Easements.

2.1 Owner hereby grants, conveys, transfers and warrants unto Operator, its successors and assigns, a non-exclusive right-of-way and non-exclusive easement to be used solely to survey, construct, lay, maintain, service, inspect, use, operate, protect, replace, repair, change the size of, and/or to remove (a) an access and haul road (the “Access Road”), and (b) pipelines together with appurtenances thereto, including valves, launchers, and receivers, as necessary for the transportation or transmission of oil, gas, petroleum products, and other hydrocarbons, water, whether fluid, solid or gaseous (the “Pipeline”), in, on, over, under, or through the Property, at the location more particularly described on Exhibit B₂ attached hereto and incorporated herein (such location and the easements therein, the “Right-of-Way”). Operator shall submit to Owner in writing all plans to build Access Road(s) and Pipeline(s) for approval. Such approval will be in writing.

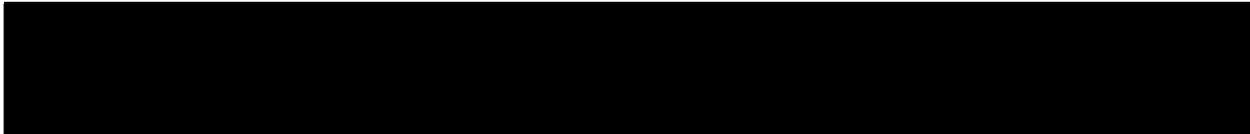
Operator shall construct the Access Road and the Pipeline in a manner and using materials typical for oil and gas well access roads and pipelines in the vicinity of the Property, and shall maintain the Access Road and the Pipeline as a reasonably prudent operator.

Culverts shall be installed at ditch and drainage crossings as needed where the Access Road cross such ditches or drainages, and shall be sized to prevent obstruction to the free flow of the volumes of water being carried, inclusive of flood stages. Operator shall protect all water sources and conveyance structures, including but not limited to the natural flow of creeks, wells, and ditches, from all operational activities and shall promptly remedy any diversion, curtailment, or blockage of water flows or contamination of water sources, and report such to Owner.

The Access Road shall at all times be properly graded, drained, and maintained by Operator from commencement of operations through abandonment of the Right-of-Way or termination of this Agreement.

Permanent gates or cattle guards shall be installed at each point where the Access Road intersects perimeter or cross fences and such gates and cattle guards shall be maintained in proper working order and shall remain closed at all times. If Owner or Operator chooses to lock any gate on the Access Road, keys will be provided to the other party.

The Right-of-Way conveyed by this Agreement shall be for the private use of Operator, its agents, employees, contractors, and subcontractors only, with no right of use by the public, or for access by the public to other lands. Owner reserves the right to use the Access Road for any purpose that does not unreasonably interfere with Operator's operations.



2.2 Construction.

Operator shall provide notice to Owner at least one (1) week prior to any construction under this Section 2, via email, telephone and/or facsimile.

During construction of the Access Road and at all times thereafter, Operator shall minimize disruption of, or interference with, any ranching, agriculture, or other operations conducted on the Property now or in the future.

As soon as practicable following completion of construction or improvement of the Access Road(s) and Pipeline on the Right-of-Way, Operator shall, at its sole expense, survey the actual location of the completed Access Road and Pipeline and provide Owner with a copy of such survey.

2.3 Compliance with Law. Operator, its agents, designees, assignees and successors-in-interest shall, in connection with the use of the Access Road and Pipeline, comply with all applicable federal, state and local laws, rules and regulations applicable.

2.4 Term of Easement Grant.

The provisions of this Agreement are a covenant running with the land and shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors, and permitted assigns of Owner and Operator. Operator shall not assign, sublease, mortgage, transfer or convey any interest in the Right-of-Way granted herein without Owner's prior written consent.

The Right-of-Way granted herein shall continue in effect for so long as Operator shall use or operate either the Access Road or the Pipeline. Notwithstanding the foregoing, if Operator, or its successors or permitted assigns, expressly abandon the Right-of-Way, discontinue the use of both the Access Road and the Pipeline for any period of 24 consecutive months, fail to perform any material obligation under, or breach in any way, this Agreement, and fail to correct the deficiency or breach within 30 days notice from Owner, then Owner may terminate the Right-of-Way granted herein. Upon the request of Owner thereafter, Operator shall execute a recordable release of this Agreement. At termination of the Right-of-Way granted herein, the Right-of-Way granted herein shall revert to Owner whether or not Operator executes a release. All indemnity and other obligations of Operator hereunder which are performable after termination shall survive the termination of this Right-of-Way.

3. Weed Control. Operator shall be responsible for controlling all noxious weeds on the Well Pads. Operator shall also be responsible for preventing such noxious weeds from spreading to any portion of the Property adjacent to those areas.

4. Erosion Control. Operator shall be responsible for controlling all erosion of soils at any Well Pad and/or the Access Road and Pipeline that is caused by the activities of Operator or its employees, contractors, sub-contractors, or agents.

5. Reclamation.

5.1 Initial Reclamation. Within one (1) years after initial disturbance to the Well Pad or Right-of-Way, except for areas required for current operations such as the Access Road, Pipeline, the wellhead(s), permanent facilities, and room for future workover operations, Operator shall restore all disturbed areas in accordance with this subsection 5.1. Such restoration shall commence promptly following completion of the Wells and establishment of equipment on the Well Pad and/or the Access Road or Pipeline, as the case may be.

Operator shall make available copies of a site-specific reclamation plan along with copies of each approved Application for Permit-to-Drill (Form 2), including any conditions of approval for all Wells on the Property, prior to commencement of construction operations with heavy equipment. All interim and final reclamation goals shall be included in the site-specific reclamation plan.

Additional disturbance of native or previously reclaimed areas shall be minimized. If any subsequent disturbances of surface areas are undertaken at any time, the same reclamation and re-vegetation obligations will apply.

5.2 Final Reclamation. Final reclamation shall return the entire site as close as reasonably possible to its original topography, and shall be complete and successful within one (1) years after the last Well is plugged and abandoned. However, if at the end of the one (1) year period Operator has not completed a successful reclamation because of events beyond its control, Owner agrees to grant Operator in writing a reasonable extension of time to achieve a successful reclamation. Upon final

termination of operations, Owner may request culverts and fencing to be left in place, in which case they shall thereafter belong to Owner.

6. Termination. The right to erect, drill, and maintain the Well Pad and Wells shall terminate: (i) upon the termination of the Lease or leases on Exhibit A due to permanent cessation of production of all Well or Wells drilled from Well Pad; or (ii) upon completion of final reclamation.

7. Default. The occurrence of any one or more of the following events, if not remedied during the applicable cure period, shall constitute a default and breach of this Agreement and aforementioned Lease.

7.1 The failure by Operator to observe or perform any of the covenants, conditions or provisions of this Agreement and/or Lease to be observed or performed by Operator, where such failure shall continue for a period of thirty (30) days after written notice thereof by Owner to Operator; provided, however, that if the nature of Operator's default is such that more than thirty (30) days are reasonably required for its cure, then Operator shall not be deemed to be in default if Operator commences such cure within said thirty (30) day period and thereafter diligently prosecutes such cure to completion.

7.2 The making by Operator of any general assignment or general arrangement for the benefit of creditors; or the filing by or against Operator of a petition for involuntary bankruptcy, or a petition of reorganization or arrangement under any law relating to bankruptcy (unless, in the case of a petition filed against Operator, the same is dismissed within sixty [60] days); or the appointment of a trustee or a receiver to take possession of substantially all of Operator's assets located at the Property or of Operator's interest in this Agreement, where possession is not restored to Operator, respectively, within thirty (30) days; or the attachment, execution or other judicial seizure of substantially all of Operator's assets located at the Property or of Operator's interest in this Agreement, where such seizure is not discharged in thirty (30) days.

8. Remedies in Default. In the event of any such default or breach by Operator not timely cured, Owner may at any time thereafter, with or without notice or demand, and without limiting Owner in the exercise of a right or remedy which Owner may have by reason of such default or breach:

8.1 Terminate Operator's right to possession of the Property by any lawful and peaceful means, in which case this Agreement shall terminate and Operator shall immediately surrender possession of the Property to Owner. In addition, Owner shall be entitled to recover from Operator all damages incurred by Owner by reason of Operator's default including, but not limited to, the cost of recovering possession of the Property; the cost of reasonable and necessary reclamation, reasonable attorneys' fees.

8.2 Pursue any other remedy now or hereafter available to Owner under the laws or judicial decision of the State in which the Property is located.

8.3 The parties stipulate that the exclusive venue for such action shall be the City and County of Denver, Colorado or Garfield County, Colorado at Owner's option and the laws of the State of Colorado shall govern any dispute.

9. General Provisions.

9.1 Consultation. Operator shall consult with Owner regarding all significant operations involving Operator's use of the Property. Operator shall notify Owner at least seven (7) days prior to beginning any work on the Property involving heavy equipment, including but not limited to drilling, excavating, cutting roads or laying pipes by email, telephone and/or facsimile.

9.2 Surveys, Plans. Prior to construction, Operator shall provide Owner with COGCC well permits and applications, as well as surveys and plans of the Well Pad site. Operator shall provide an "As Built" survey upon completion of the Access Road and Pipeline.

9.3 Liability of Operator. Operator shall be liable for any injury to persons, property, or livestock caused by or incident to the operations of Operator, its agents, employees, contractors, or subcontractors on the Property, or any extraordinary damages due to spills of materials, explosions, or any other harmful activity of Operator. Operator shall indemnify and hold harmless Owner from and against any and all liability, damages, costs, expenses, fines, penalties and fees (including without limitation reasonable attorney and consultant fees) incurred by or asserted against Owner arising from or regarding or relating to the operation of the Well or use of the Well Pad or Right-of-Way by Operator, its agents, employees, contractors, subcontractors or invitees. Such indemnification shall extend to and encompass, but shall not be limited to, all claims, demands, actions or other matters which arise under the common law or other laws designed to protect the environment or public health or welfare. Operator shall, at Owner's option, defend Owner or reimburse Owner as expenses are incurred for Owner's defense against any claims, demands, actions, or other matters, whether brought or asserted by federal, state, or local governmental bodies or officials, or by private persons, which are asserted pursuant to or brought under any such laws. All of Operator's obligations stated in this Section 9.3 shall survive termination of this Agreement to the extent provided in Section 9.14.

9.4 Regulations: No part of this Agreement shall be construed to relieve Operator from any or all COGCC regulations, present and future.

9.5 No Off-Site Substances. Operator shall not store or dispose of on the Property any soil, waste, or other substance generated off of the Property.

9.6 Prohibited Items. Operator shall not be permitted to have, or allow, firearms, crossbows, pets, alcohol, or illegal drugs on the Property.

9.7 Insurance. Operator shall keep its operations insured, or comply with applicable self-insurance laws and regulations, for automobile, liability, and workmen's

compensation insurance, and for any damages incurred on the Property. A current and valid Certificate of Insurance shall be on file in the Owner's office at all times.

9.8 Operator Liens. Operator shall, at its sole expense, take all necessary steps to remove any operator's liens or similar encumbrances resulting from the activities of Operator and/or its agents on the Property promptly after becoming aware of the existence of such lien or encumbrance, and shall indemnify and hold harmless Owner from and against any and all liens, claims, demands, costs, and expenses, including, without limitation, attorney fees and court costs, in connection with or arising out of any work done, labor performed, or materials furnished. Should such lien or encumbrance not be cured within thirty (30) days then such occurrence shall constitute a breach of this Agreement and the aforementioned Lease.

9.9 No Warranty of Title. This Agreement is made subject to any and all existing easements, rights-of-way, liens, agreements, burdens, encumbrances, restrictions, and defects in title affecting the Property.

9.10 Subrogation of Rights. Operator shall have the right to discharge or redeem for Owner, in whole or in part, any mortgage, tax, or other lien on the Property that could jeopardize Operator's rights under this Agreement, in which case Operator shall be subrogated to that mortgage, tax, or other lien and incident rights.

9.11 Non-Exclusive Use and Reservations. All rights granted in this Agreement are limited to the specific grants described in this Agreement. Owner reserves to itself and its successors and assigns all rights not specifically granted to Operator in this Agreement.

9.12 Notice. Wherever provision is made in this Agreement for the giving, service, or delivery of any notice, statement, or other instrument, such notice shall be given by: (i) personal delivery, or (ii) United States first class mail, postage prepaid, certified, return receipt requested, addressed to the party entitled to receive the same at the address stated in the introductory paragraph; provided, however, that each party may change that party's mailing address by giving to all other parties written notice of change of such address in the manner provided in this subsection 9.12. Mail shall be deemed to have been given, served and delivered upon the third delivery day following the date of the mailing; personal delivery shall be deemed to have been given, served and delivered upon receipt.

9.13 Authority. Operator represents that it has full authority to commit to this Agreement.

9.14 Survival of Certain Obligations. Operator's indemnification obligations under Section 9.3 and reclamation obligations under Section 5 shall survive the later to occur of: (i) two (2) years after the termination of this Agreement, or (ii) the completion of final reclamation under Section 5.

9.15 Amendments. This Agreement may only be amended by the written agreement of both parties. This Agreement cannot be amended or terminated orally.

9.16 Headings. Section headings or captions contained in this Agreement are inserted only as a matter of convenience and for reference, and in no way define, limit, extend, or describe the scope of this Agreement or the intent of any provision.

9.17 Construction. Whenever required by the context of this Agreement, the singular shall include the plural, and vice versa; and the masculine gender shall include the feminine and neuter genders, and vice versa. The provisions of this Agreement have been independently, separately and freely negotiated by the parties as if drafted by both of them. The parties waive any statutory or common law presumption that would serve to have this Agreement construed in favor of or against either party.

9.18 Applicable Law and Attorney Fees. This Agreement and the rights of the parties under it shall be governed by and interpreted in accordance with the laws of the State of Colorado. In the event of any dispute, the substantially prevailing party as determined by the court shall be entitled to recover its reasonable costs and attorney fees, including post-judgment collection costs, in addition to actual damages.

9.19 Assignment, Heirs, Successors and Assigns. Operator may assign the rights and Right-of-Way granted herein, either in whole or in part, subject to the terms of this Agreement, and such rights and Right-of-Way shall be covenants running with the land. Subject to any limitations on assignment provided in this Agreement, this Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

9.20 Recording Memorandum. This Agreement will not be recorded without the consent of both parties. The parties will execute a Memorandum of Agreement and Right-of-Way describing the right to the Well Pads and Right-of-Way granted herein. Operator will record said memorandum of agreement and right-of-way in the real property records of Garfield County, Colorado.

9.21 Counterparts. This Agreement may be executed in two or more counterparts which together shall constitute a final agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the Date first above written.

OWNER:

PUCKETT LAND COMPANY

By: *Matthew M. Winters* *RM*
Title: PRESIDENT

OPERATOR:

WILLIAMS PRODUCTION RMT COMPANY

By: *Joseph P. Barrett*
Title: Joseph P. Barrett
Attorney-in-Fact *ala*

ACKNOWLEDGEMENTS

STATE OF COLORADO)
) ss.
COUNTY OF ARAPAHOE)

The foregoing instrument was acknowledged before me this 23rd day of JANUARY, 2008, by MATTHEW A. WINTERBACH, as PRESIDENT of Puckett Land Company, a COLORADO corporation.

Witness my hand and official seal.



Notary Public

My Commission expires: 4/4/09



STATE OF COLORADO)
) ss.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 25 day of January, 2008, by Joseph P. Barrett, as Attorney-in-Fact of Williams Production RMT Company.

Witness my hand and official seal.



Notary Public
Patti E. Rives

My Commission expires: 5/21/2011



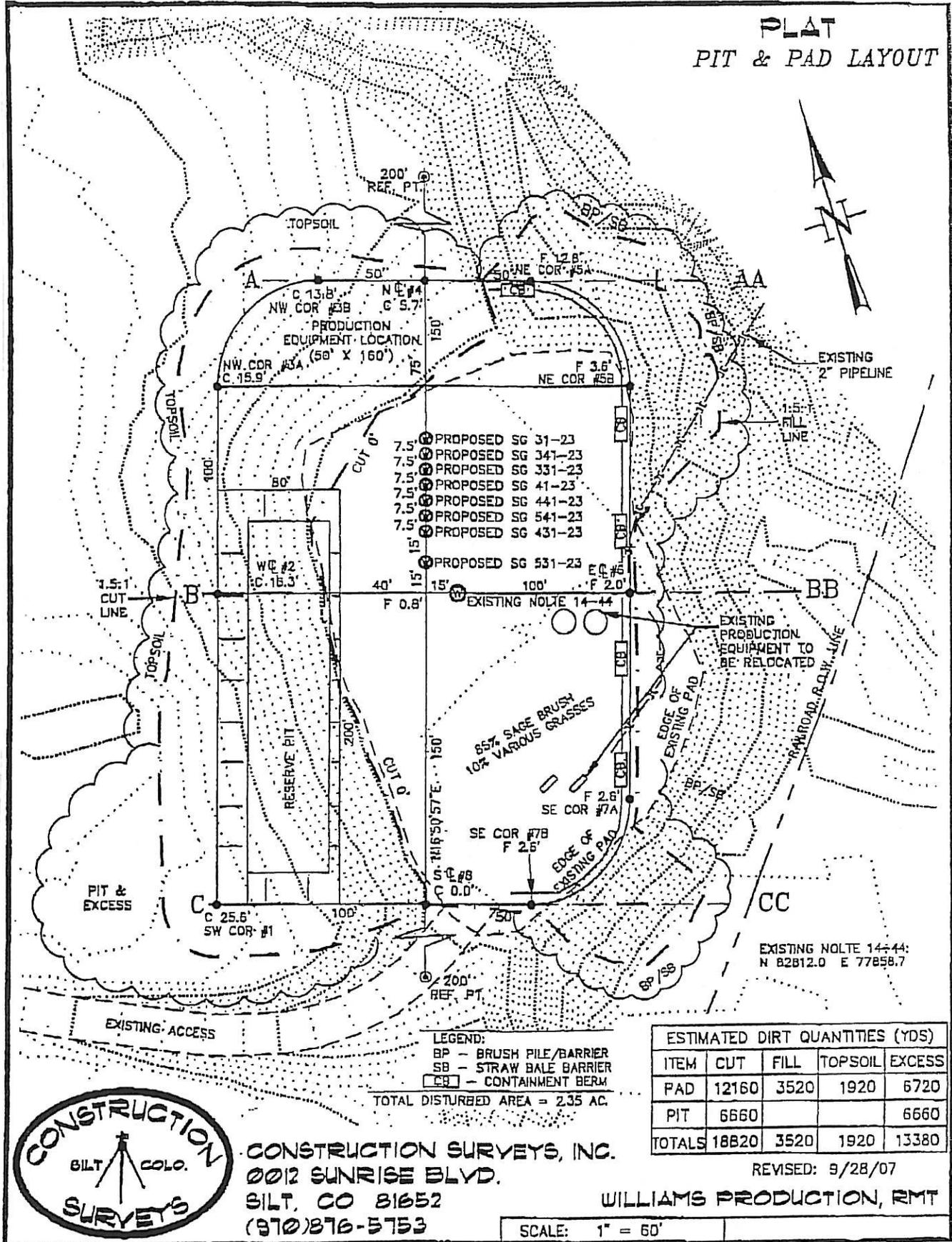
Exhibit A

**Attached to and made a part of that certain Surface Use Agreement
effective the 15th day of January, 2008,
between Puckett Land Company, Owner, and
Williams Production RMT Company, Operator**

List of Oil & Gas Leases

Exhibit B
 Attached to and made a part of that certain Surface Use Agreement
 effective the 15th day of January, 2008,
 between Puckett Land Company, Owner, and
 Williams Production RMT Company, Operator

PLAT
PIT & PAD LAYOUT



LEGEND:
 BP - BRUSH PILE/BARRIER
 SB - STRAW BALE BARRIER
 CB - CONTAINMENT BERM

TOTAL DISTURBED AREA = 2.35 AC.

ESTIMATED DIRT QUANTITIES (YDS)				
ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	12160	3520	1920	6720
PIT	6660			6660
TOTALS	18820	3520	1920	13380

REVISED: 9/28/07

CONSTRUCTION SURVEYS, INC.
 0012 SUNRISE BLYD.
 SILT, CO 81652
 (970)876-5753

WILLIAMS PRODUCTION, RMT

SCALE: 1" = 60'

