

PIONEER

NATURAL RESOURCES

Daily Completions & Workover Report

Well Name: Hopscotch Deep 41-16

Rig Name: PIONEER NATURAL RESOURCES 1 AFE Number: 014235

REPORT DATE: 5/13/2008
REPORT NUMBER: 44

Property Sub 322827-001 Field Name RATON-OTHER AP/PL/UMI 05-071-09299-0000 Frac Date 5/14/2008 06:00 Total Depth (ftkft) 6,400.0

Start Date 3/31/2008 09:30

End Date 5/14/2008 06:00

Safety Summary

BOP Test Date Last BOP Test BOP Func Due HSE Incident HSE Incident Remarks
NO NO

Daily Operations

Operations at Report Time
WOC (plan to tag & test after 12 hrs WOC)

Operations Summary
Held P/ISM/ISA review, prior to shift changes and/or operational changes. Wash & C/O to 3,969', extremely unstable hole conditions, pulled up inside 8 5/8" csg & circulated bottoms up, TOH to LD fishing tools, RIG REPAIR: Work on main drum brakes, finish TOH to LD fishing tools, break out, LD & load out fishing tools, rig service, TH & LD D.C.'s, TH w/ open ended D.P. to set cement TP & A plug, RIG REPAIR: Work on pipe spliners, finish TH w/ open ended D.P. to 3,947', mix pump & displace 20 bbl of 13.4 ppg Vermejo 5 cement plug, pulled 5 stds. circulated D.P. clean & WOC

Remarks

No accidents or spills reported.

Operations Next Report Period

Tag & test TP & A plug to 500 psi for 15 min.

Time Log

Start Time	End Time	Dur (hr)	Operation	P/N	Com
06:00	07:30	1.5	RMWASH	PP	Wash and clean out to 3,969' (hole is in very poor condition, running shale, sticky, torquing, pressuring up)
07:30	08:00	0.5	CIRC	PP	Pull up inside 8 5/8" casing and circulate bottoms up
08:00	11:00	3	TRIP	PP	Trip out of the hole to lay down fishing tools & pull rotating head rubber (decision made to temporarily plug and abandon)
11:00	11:30	0.5	RIGSSER	PN	RIG REPAIR: Work on main drum brakes
11:30	12:30	1	TRIP	PP	Trip out of the hole to lay down fishing tools
12:30	13:30	1	BHA	PP	Break out, lay down and load out fishing tools
13:30	14:00	0.5	RIGSSER	PP	Service rig equipment
14:00	16:00	2	BHA	PP	Trip in the hole and lay down [6] 6 1/4" D.C.'s
16:00	18:30	2.5	TRIP	PP	Trip in the hole with open ended D.P. to set cement TP & A plug
18:30	19:00	0.5	RIGSER	PN	RIG REPAIR: Repair D.P. spliners
19:00	20:30	1.5	TRIP	PP	Finish tripping in the hole with open ended D.P. to set cement TP & A plug & install rotating head rubber, laid down 2 jts to wash down with
20:30	23:30	3	CIRC	PP	PU Kelly and wash down to 3,947' (heavy shale cuttings coming over the shaker) washed down to 3,954' and started encountering high torque and pump pressure spikes. Pulled up and set end of D.P. at 3,947' to set TP & A cement plug
23:30	01:00	1.5	PLUGA	PP	Rig up PWS cement equipment and held P/ISM with all personnel. Pressure tested lines to 1,000 psi. Pumped 32 bbls of H2O spacer ahead, followed by 20 bbls of 13.4 ppg, 1.67 yield, Vermejo 5 cement mixed with 8 gal/sx water, at 4.0 bpm, displaced cement with 1.5 bbl H2O spacer and 37 bbls of 9.0 ppg drilling mud at 4.5 bpm, shut down and knocked off cement line and pump in sub, had slight flow back. Cement was in place at 00:45 hrs. 5/13/2008.
01:00	01:30	0.5	TRIP	PP	Trip out of the hole 5 stds. picked up Kelly
01:30	02:30	1	CIRC	PP	Circulate surface to surface strokes to ensure pipe was clear and clean of any cement. WOC
02:30	06:00	3.5	PLUGA	PP	WOC

Casing Strings

Prop Run?	Prop Pull?	Description	Set Depth (ftkft)	Set Depth (TVD) (ftkft)	OD (in)	Grade	Wt/Len (lb/ft)	Top Thread	P LeakOff (psi)
No		Conductor	21.0		20		50.00		
No		Surface	1,247.0		13 3/8	H-40	48.00		
No		Intermediate	3,929.0		8 5/8	J-55	24.00		
Yes		Production	6,390.1		5 1/2	N-80	17.00		

Tubing Strings

Prop Run?	Prop Pull?	Des	ID (in)	String Mat. Nominal OD (in)	Wt (lb/ft)	Grade	Set Depth (ftkft)

Plug Back Total Depths

Date	Depth (ftkft)	Type	Method
	3,929.0		

Survey Data

MD (ftkft)	Incl (°)	Azm (°)	TVD (ftkft)	VS (ft)	NS (ft)	EW (ft)	TI & T/TORNA

Total AFE + Supr (Cost)

2,980,000.00

AFE Job Cost Summary

Cost Type	AFE + Supr Amount (Cost)
DHC	2,170,750.00
CWC	809,250.00

Field Estimate Job Cost Summary

Cost Type	Field Est (Cost)
DHC	2,090,316.09
CWC	2,839.80

Daily Summary

Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
112,855.61	2,050,774.01

POL (Personnel on Location)

Daily Contacts

Company	Job Contact	Title
	Dean Sipe	Drilling Consultant
	Bill Vgill	Rig Manager

Personnel Log

Car y	Low and?	Company	Count

PENSE BROTHERS, 17

Rig Type Drilling - Single

Rig Start Date	Rig Release Date
3/31/2008	4/3/2008

ECWS, <rigno>

Rig Type Workover

Rig Start Date	Rig Release Date
4/2/2008	4/3/2008

PIONEER NATURAL RESOURCES, 1

Rig Type Drilling - Double

Rig Start Date	Rig Release Date
4/4/2008	

Job Supply Amounts

Supply Item Des	Unit Label	Received	Consumed	Cum On Loc