

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
06/11/2014

Document Number:
670201283

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|----------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>286472</u> | <u>336011</u> | <u>BURGER, CRAIG</u> | <input type="checkbox"/> | |

Operator Information:

| | |
|-----------------------|---|
| OGCC Operator Number: | <u>100264</u> |
| Name of Operator: | <u>XTO ENERGY INC</u> |
| Address: | <u>382 CR 3100</u> |
| City: | <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u> |

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|----------------|-------------------------------|----------------------|
| KOEHLER, BOB | | bob.koehler@state.co.us | |
| Dooling, Jessica | (970) 878-6800 | Jessica_Dooling@xtoenergy.com | Piceance Basin Field |
| ANDREWS, DAVID | | david.andrews@state.co.us | |
| BROWNING, CHUCK | | chuck.browning@state.co.us | |

Compliance Summary:

| | | | | | | | |
|---------|-------------|------|-----------|------|-----------|--------|------------|
| QtrQtr: | <u>SWNE</u> | Sec: | <u>13</u> | Twp: | <u>2S</u> | Range: | <u>97W</u> |
|---------|-------------|------|-----------|------|-----------|--------|------------|

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 04/01/2014 | 668401965 | PA | AC | SATISFACTORY Y | | | No |
| 07/16/2013 | 669300710 | PA | SI | ACTION REQUIRED | | | No |
| 06/16/2011 | 200312826 | RT | AC | SATISFACTORY Y | | | No |

Inspector Comment:

Inspection to observe Bradenhead test only.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|--------------|--------|-------------|------------|-----------|------------------------------|-------------|-------------------------------------|
| 159323 | UIC DISPOSAL | AC | 12/18/2009 | | - | PICEANCE CREEK UNIT 297-13A6 | SI | <input checked="" type="checkbox"/> |
| 285501 | PIT | AC | 07/03/2006 | | - | PCU 279 13A | AC | <input type="checkbox"/> |
| 286472 | WELL | IJ | 04/10/2014 | DSPW | 103-10884 | PICEANCE CREEK UNIT 297-13A6 | IJ | <input type="checkbox"/> |
| 286479 | WELL | PR | 10/24/2008 | GW | 103-10883 | PICEANCE CREEK UNIT 297-13A7 | PR | <input type="checkbox"/> |
| 286480 | WELL | AL | 01/08/2009 | LO | 103-10882 | PICEANCE CREEK UNIT 297-13A3 | AL | <input type="checkbox"/> |
| 286483 | WELL | AL | 01/08/2009 | LO | 103-10879 | PICEANCE CREEK UNIT 297-13A1 | AL | <input type="checkbox"/> |

| | | | | | | | | |
|--------|---------------------|----|------------|----|-----------|---------------------------------|----|--------------------------|
| 286484 | WELL | PR | 11/01/2012 | GW | 103-10878 | PICEANCE CREEK UNIT 297-13A8 | PR | <input type="checkbox"/> |
| 286485 | WELL | PR | 10/19/2008 | GW | 103-10877 | PICEANCE CREEK UNIT 297-13A9 | PR | <input type="checkbox"/> |
| 436969 | SPILL OR RELEASE | AC | 04/30/2014 | | - | SPILL/RELEASE POINT | AC | <input type="checkbox"/> |
| 436970 | SPILL OR RELEASE | AC | 05/14/2014 | | - | SPILL/RELEASE POINT | AC | <input type="checkbox"/> |

Equipment: Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

Venting:

| Yes/No | Comment |
|--------|---------|
| | |

Flaring:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 286472

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 159323 Type: UIC API Number: - Status: AC Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 988

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTRReq: _____

Comment: **Shut in at time of inspection.**

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

BradenHead

Comment: **Bradenhead test performed. Open cellar with grate inside shed. Bradenhead and casing valves accessible. Pressure vented through a 3/4" choke and pipe to a service truck with a 1" choke and tank hatch open. Flow was continuous dry gas. Checked for fluid flow by opening valve on pipe at 5 minute pressure checks. Operator to submit bradenhead test results on a Form 17. Initial pressures: tubing 80 psi, casing 450 psi, Bradenhead 1100 psi. Pressures after 30 minutes of venting: tubing 80 psi, casing 450 psi, Bradenhead 350 psi.**

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

- 1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Inspector Name: BURGER, CRAIG

Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____
Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: _____ Corrective Date: _____
Comment: _____
CA: _____

Pits: NO SURFACE INDICATION OF PIT

| Permit: | Facility ID | Permit Num | Expiration Date |
|---------|-------------|------------|-----------------|
| | 285501 | 1433438 | |
| | 285501 | 1433438 | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 670201288 | Wellhead | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3365706 |