

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400618302

Date Received:

06/03/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254

Contact Name: RICH LARSON

Name of Operator: RED MESA HOLDINGS/O&G LLC

Phone: (970) 588-3302

Address: 5619 DTC PARKWAY - STE 800

Fax: (970) 588-3562

City: GREENWOOD State: CO Zip: 80111

Email: RLARSON@REDMESA1.COM

For "Intent" 24 hour notice required,

Name: Maclaren, Joe

Tel: (970) 382-1680

COGCC contact:

Email: joe.maclaren@state.co.us

API Number 05-067-06133-00

Well Name: FERGUSON NO.1

Well Number: F-4

Location: QtrQtr: NESE Section: 33 Township: 33N Range: 12W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number:

Field Name: RED MESA

Field Number: 72890

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.059830

Longitude: -108.146770

GPS Data:

Date of Measurement: 10/09/2008

PDOP Reading: 1.9

GPS Instrument Operator's Name: SAM PETERSEN

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3438	3480			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12	10+3/4	32	49	27	49	0	CALC
1ST	7+7/8	4+1/2	10.5	3,524	60	3,480	3,290	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3388 with 12 sacks cmt on top. CIBP #2: Depth 2609 with 12 sacks cmt on top.
CIBP #3: Depth 1005 with 12 sacks cmt on top. CIBP #4: Depth 435 with 12 sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>12</u> sks cmt from <u>3388</u> ft. to <u>3288</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>51</u> sks cmt from <u>2609</u> ft. to <u>2509</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>51</u> sks cmt from <u>1055</u> ft. to <u>955</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>51</u> sks cmt from <u>485</u> ft. to <u>385</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>10</u> sks cmt from <u>100</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 485 ft. with 51 sacks. Leave at least 100 ft. in casing 435 CICR Depth

Perforate and squeeze at 2609 ft. with 39 sacks. Leave at least 100 ft. in casing 2559 CICR Depth

Perforate and squeeze at 1055 ft. with 51 sacks. Leave at least 100 ft. in casing 1005 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MONTY COLLINS

Title: CONSULTANT Date: 6/3/2014 Email: PATCH1094@YAHOO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 6/13/2014

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 12/12/2014

<u>COA Type</u>	<u>Description</u>
	<p>1) Notify COGCC regional engineer 48 hrs prior to MIRU at mark.weems@state.co.us or 970-259-4587.</p> <p>2) Purge the flow lines, cut off 3'-4' deep, and cap. Remember to note on form 6, page two under the Additional Plugging Information for Subsequent Report Only. (COGCC Rule 1103)</p> <p>3) Prior to killing the well, measure the surface casing pressure (Braden Head) and then blow it down. Continue to monitor the surface casing pressure throughout the PA.</p> <p>4) Leave a vent hole in casing/marker to avoid trapping any residual pressure in the casing(s)</p>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400618302	FORM 6 INTENT SUBMITTED
400618344	PROPOSED PLUGGING PROCEDURE
400618346	WELLBORE DIAGRAM
400618347	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)