

Document Number:
2090788

Date Received:
05/20/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96735 Contact Name: GLENN STEVENS

Name of Operator: WILLIFORD RESOURCES, L.L.C. Phone: (970) 749-0192

Address: 6506 S LEWIS AVE STE 102 Fax: (918) 712-8868

City: TULSA State: OK Zip: 74136 Email: LCELLAHAN2@SWBELL.NET

For "Intent" 24 hour notice required, Name: Maclaren, Joe Tel: (970) 382-1680

COGCC contact: Email: joe.maclaren@state.co.us

API Number 05-067-06492-00

Well Name: HENDERSON Well Number: 1

Location: QtrQtr: SENW Section: 12 Township: 33N Range: 12W Meridian: N

County: LA PLATA Federal, Indian or State Lease Number: _____

Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.120364 Longitude: -108.103377

GPS Data:
Date of Measurement: 04/08/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: Goff Engineering

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 2400

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3448	3538			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	12+1/4	9+5/8	32	118	55	118	0	
1ST	6+1/4	4+1/2	10.5	3,564	40	3,564	3,100	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 3400 ft. to 3300 ft. Plug Type: STUB PLUG Plug Tagged:
Set 35 sks cmt from 2400 ft. to 2300 ft. Plug Type: STUB PLUG Plug Tagged:
Set 71 sks cmt from 1195 ft. to 1095 ft. Plug Type: STUB PLUG Plug Tagged:
Set 71 sks cmt from 864 ft. to 764 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 70 sacks half in. half out surface casing from 168 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set 20 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LINDA CALLAHAN

Title: OFFICE MANAGER Date: 5/14/2014 Email: LCALLAHAN2@SWBELL.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 6/13/2014

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 12/12/2014

COA Type	Description
	<p>1) Notify COGCC regional engineer 48 hrs prior to MIRU at mark.weems@state.co.us or 970-259-4587.</p> <p>2) Purge the flow lines, cut off 3'-4' deep, and cap. Remember to note on form 6, page two under the Additional Plugging Information for Subsequent Report Only. (COGCC Rule 1103)</p> <p>3) Prior to killing the well, measure the surface casing pressure (Braden Head) and then blow it down. Continue to monitor the surface casing pressure throughout the PA.</p> <p>4) Leave a vent hole in casing/marker to avoid trapping any residual pressure in the casing(s)</p>

Attachment Check List

Att Doc Num	Name
2090788	FORM 6 INTENT SUBMITTED
2090789	PROPOSED PLUGGING PROCEDURE
2090791	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)