

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400625638

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96850

Contact Name: TONY FRANZONE

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (970) 285-9377

Address: 1001 17TH STREET - SUITE #1200

Fax:

City: DENVER State: CO Zip: 80202

Email: ANTHONY.FRANZONE@wpxenergy.com

For "Intent" 24 hour notice required,

Name: LONGWORTH, MIKE

Tel: (970) 812-7644

COGCC contact:

Email: mike.longworth@state.co.us

API Number 05-045-12539-00

Well Name: UPHOFF

Well Number: TR 31-3-597

Location: QtrQtr: NWNE Section: 3 Township: 5S Range: 97W Meridian: 6

County: GARFIELD

Federal, Indian or State Lease Number:

Field Name: TRAIL RIDGE

Field Number: 83825

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.646763

Longitude: -108.263260

GPS Data:

Date of Measurement: 10/17/2006

PDOP Reading: 2.5

GPS Instrument Operator's Name: MARK BESSIE

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WILLIAMS FORK - CAMEO	7306	9129		CEMENT	2700

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+1/2	9+5/8	32.3	2,622	1,530	2,622	0	VISU
1ST	7+7/8	4+1/2	11.6	9,365	820	9,365	4,180	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6720 with 2 sacks cmt on top. CIBP #2: Depth 2700 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 125 sks cmt from 6700 ft. to 6770 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 52 sacks half in. half out surface casing from 2550 ft. to 2650 ft. Plug Tagged: ☐

Set 22 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Proposed Procedure

1 Notify COGCC 48 hrs prior to start of activity via electronic Form 42

2 Set retainer at 6720', establish an injection rate, pump cement to fill hole and casing, sting out of retainer, spot 2 sks cement on top of retainer

3 Set CIBP in 4-1/2" casing at 2700 ft

4 Perforate 4-1/2" casing below surface casing shoe

5 Place a cement plug to cover 4-1/2" backside from perforations to 100-ft into 9-5/8", and leaving 100-ft cement in 4-1/2", with a 30% open hole cement excess

6 Cut off 9-5/8" and 4-1/2" casing to 4-ft below ground level

7 Apply a 50-ft cement plug from surface in 4-1/2" - 9-5/8" annulus

8 Place a 50-ft surface cement plug inside 4-1/2" casing

9 Weld in place dryhole marker

10 Backfill cellar

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date: _____

Email: Angela.Neifert-Kraiser@WPXEnergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num

Name

400625669	WELLBORE DIAGRAM
400625671	WELLBORE DIAGRAM
400626015	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)