

Well Information:

Well: Huggard 2-12 (RBB2)
PBTD: 7,202' MD
TD: 7,274' MD
Surf CSG: 9.625" 36# J-55 @ 1452' MD
Prod CSG: 5.5" 17# N-80 @ 7,274' MD

Tubing: 2 3/8" Landed @6,872'
F-Nipple: 6,872'
Perf Interval: 4,985'-7,109'
9.625" TOC: Surface
5.5" TOC: Surface

Issue:

Final P&A of wellbore.
Notify COGCC prior to P&A activities (3-days min)

Procedure:

- 1) MIRU workover, ND WH, NU BOP. Test BOP.
- 2) Blow down well (top kill if necessary)
- 3) TOOH w/ 2 3/8" tubing.
- 4) RUWL, RIH set 5.5" CIBP @ 4935'.
- 5) Test casing to 500psi.
- 6) Dump 2 sxs class g neat cement (15.8lb/gal) on top of plug
- 7) RIH set 5.5" CIBP @ 1502'.
- 8) R/U Cement crew. Mix and pump 188 sxs (10% excess) Class g neat cement (15.8lb/gal) to surface inside 5.5" casing to surface
RDMO workover unit and ND BOP.
- 9) If cemented to surface dig out & cut off wellhead 4' below ground level,
Top off with cement if needed, Weld on dry hole marker with 1/4" weep hole
Weld on spec plate with all well information, Back fill hole & release equipment,

Notify regulatory analyst and engineer on status of wellbore.

Logan Gradisher (Production Engineer)

720-876-5257 Office
307-299-0787 Cell