

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

06/04/2014

Document Number:

667700368

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	209020	381617	LABOWSKIE, STEVE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100178Name of Operator: SIMMONS, INC.* D. J.Address: 1009 RIDGEWAY PL STE 200City: FARMINGTON State: NM Zip: 87401

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Seale, Rod		rseale@djsimmons.com	Pet. Eng./Operations Mgr
Lopez, Chris		clopez@djsimmons.com	Regulatory Specialist
Arthur, Denise		denise.arthur@state.co.us	
Tucker, Laura		ltucker@djsimmons.com	

Compliance Summary:QtrQtr: NESW Sec: 19 Twp: 39N Range: 19W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/21/2013	663401140	PA	PA	SATISFACTOR Y		I	No
08/14/2012	669400040	PA	PA	ACTION REQUIRED	I	I	No
04/17/2012	664000490	PA	PA	ACTION REQUIRED		Fail	No
08/18/2011	200318751	HR	PA	ACTION REQUIRED	F	Fail	Yes
08/18/2011	200325767	HR	PA	ACTION REQUIRED	F	Pass	Yes
08/24/2009	200219922	HR	PA	SATISFACTOR Y	P	Pass	No
07/17/2002	200029540	MI	AC	ACTION REQUIRED		Fail	Yes
08/22/2001	200020123	RT	AC	SATISFACTOR Y		Pass	No
09/01/2000	200009634	RT	AC	SATISFACTOR Y		Pass	No

Inspector Comment:**Related Facilities:**

Inspector Name: LABOWSKIE, STEVE

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
150103	UIC DISPOSAL	CL	01/30/2003		-	PRIBBLE A-1	CL	<input type="checkbox"/>
209020	WELL	PA	01/30/2003	DSPW	033-40004	PRIBBLE A-1	PA	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 209020

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 209020 Type: WELL API Number: 033-40004 Status: PA Insp. Status: PA

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____ Long _____
Field Parameters:			
Sample Location: _____			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____ Wildlife Protection Devices (fired vessels): _____			

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: small debris and vegetationless in main area, larger debris, some O&G generated, non E&P solid wastes on south end of location, some in tress.

Well plugged Pass Pit mouse/rat holes, cellars backfilled PassDebris removed Fail No disturbance /Location never built _____Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Pass Locations, facilities, roads, recontoured Pass

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% In Cropland: perennial forage _____Weeds present _____ Subsidence Pass

Comment: bare area needs re-seed/revegetation

Corrective Action: remove debris, provide COGCC reclamation staff with plan to successfully revegetate site to final reclamation pass

Date 07/18/2014Overall Final Reclamation In Process Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667700381	bare area (salt kill?)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3364150
667700382	small debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3364151
667700383	nation oilwell barrel	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3364152
667700384	debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3364153
667700385	hose	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3364154