

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	100185	Contact Name	Alexis Kubat
Name of Operator:	ENCANA OIL & GAS (USA) INC	Phone:	(720) 876-3074
Address:	370 17TH ST STE 1700	Fax:	()
City:	DENVER	State:	CO
Zip:	80202-5632	Email:	Alexis.Kubat@encana.com

Complete the Attachment
Checklist

OP OGCC

API Number :	05-04500	OGCC Facility ID Number:	334766
Well/Facility Name:	GMR-67S93W	Well/Facility Number:	9SESW
Location QtrQtr:	SESW	Section:	9
Township:	7S	Range:	93W
Meridian:	6	County:	GARFIELD
Field Name:	MAMM CREEK	Federal, Indian or State Lease Number:	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr _____ Sec _____

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
Twp	Range	Meridian	
Twp	Range	Meridian	
Twp	Range		
Twp	Range		

**

**

** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name GMR-67S93W Number 9SESW Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Water Reuse Agreement

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/16/2014

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|---|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input checked="" type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

This water re-use plan is to be submitted to allow a temporary produced water transfer agreement between Encana Oil & Gas (USA) Inc (COGCC 100185) and Piceance Energy, LLC (COGCC #10433).

Piceance Energy, LLC has a need for up to 450,000 barrels (bbls) of produced water for Exploration and Production operations in Garfield County, Colorado. Piceance Energy operates wells in the located in Garfield County, Colorado.

Piceance Energy, LLC would like to receive water for completions operations. If permitted to do so, water will be collected from Encana's (GMR 67S-93W9NWNE COGCC ID 334766 NWNE, Sec. 09 T7S-R93W) (N9W) pad located inside the Hunter Mesa Unit (Unit ID: COC55972X) and transferred via water valve "can" to Piceance Energy's temporary pipeline. Encana's water valve (GMR 67S-93W9NWNE COGCC ID 334766 NWNE, Sec. 09 T7S-R93W) (N9W) will serve as the Custody Transfer Point. Once the water flows from the can located on the N9W pad, the water will be transferred via temporary waterline line up to Piceance's wellpad; Federal 31-01 well pad (Federal 66S93W/31NENE COGCC 335166 NENE, Sec. 31 T6S-R93W). Water at the Federal 31-01 pad location will be stored in a pit on private surface. From Piceance Energy's Federal 31-01 well pad, water will be delivered through Piceance's temporary water line up to the Federal 29-11. The Federal 29-11(FEDERAL-66S93W 29NESW, COGCC ID 10433, NESW Sec. 29 T6S-R93W) pad will serve as the final destination for water and completions operations. All wells are located in Garfield County, Colorado, and water will be delivered via temporary waterline. Piceance Energy will test and verify compatibility of the produced water provided by Encana. Transfer of produced water would begin upon COGCC approval and terminate after one year with an option for extension.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

Attachments Include:

- Original Water Transfer Agreement
- Water Reuse Agreement (Addendum)
- Map
- Water Analysis

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Alexis Kubat

Title: Regulatory Analyst

Email: Alexis.Kubat@encana.com

Date: 6/10/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX

Date: 6/12/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

Produced water or flowback or other exploration and production waste shall not be temporarily stored in LVSTs. Produced water or flowback water shall be temporarily stored in frac tanks.

The transfer at the facilities/locations referenced in the Production Water Reuse and Minimization Plan shall be valid until June 11, 2015.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>Transfer</p> <p>Piceance Energy II's transfer activities will consist of the following: Transport water from Encana's (GMR 67S-93W9NWNE COGCC ID 334766 NWNE, Sec. 09 T7S-R93W) (N9W). Here the water valve located in Garfield County will serve as the Custody Transfer Point. Encana will assume responsibility of the water from its point of origin, (Hunter Mesa Facility COGCC ID: 149011 Sec. 1 T7S-R93W) to Encana's N9W well pad. Once it passes through the transfer point to Piceance Energy's Federal 31-01 well pad (Federal 66S93W/31NENE COGCC 335166 NENE, Sec. 31 T6S-R93W) and Federal 29-11(FEDERAL-66S93W 29NESW, COGCC ID 10433, NESW Sec. 29 T6S-R93W) via temporary pipeline. Water will be staged at the Federal 31-01 in a completions pad before being sent via temporary line up to the Federal 29-11 for completion operations. LAST SENTENCE SHOULD READ "WATER ILL BE STAGED AT THE FEDERAL 31-01 COMPLETIONS PIT...." AND NOT PAD.</p>	6/11/2014 3:46:26 PM

Total: 1 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1949208	BLM Sundry
1949209	eMail
1949210	Approved F15
400623919	FORM 4 SUBMITTED
400623925	TOPO MAP
400623938	OTHER
400623948	OTHER
400623956	WATER ANALYSIS

Total Attach: 8 Files