

**OVERLAND RESOURCES LLC
1376 S PERRY PARK RD
SEDALIA, Colorado**

Handke #3

Post Job Summary
Cement Production Casing

Date Prepared: 6/3/2012
Version: 1

Service Supervisor: PICKELL, CHRISTOPHER

Submitted by: KENNEDY, HERRON

HALLIBURTON

Wellbore Geometry

Job Tubulars					MD		Shoe Joint Length ft
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft	
Casing	8 5/8" Surface Casing	8.63	8.097	24.00	0.00	1,760.00	
Open Hole Section	7 7/8" Open Hole Section		7.875		1,760.00	8,100.00	
Casing	4 1/2" Production Casing	4.50	4.000	11.60	0.00	8,100.00	

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Pumping Schedule

Stage /Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Surface Volume	Downhole Volume
1	1	Spacer	Fresh Water Spacer	8.33	20.0 bbl	20.0 bbl
1	2	Spacer	MUD FLUSH III	8.40	24.0 bbl	24.0 bbl
1	3	Spacer	Clean Spacer III	10.00	20.0 bbl	20.0 bbl
1	4	Spacer	Fresh Water Spacer	8.33	10.0 bbl	10.0 bbl
1	5	Cement Slurry	FracCem B2	13.50	280.0 sacks	280.0 sacks

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Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump	Pressure (psig)	Comments
05/25/2012 01:51		Start Job					
05/25/2012 01:54		Test Lines	1				PRESSURE TEST LINES TO 3500 PSI. CHECK FOR VISIBLE LEAKS AND PRESSURE LOSS
05/25/2012 01:57		Pump Spacer 1	5	20		400.0	PUMP WATER SPACER W/CLAYWEB
05/25/2012 02:02		Pump Spacer 2	5	24		500.0	PUMP MUDFLUSH
05/25/2012 02:06		Pump Spacer 1	5	20		500.0	PUMP CLEAN SPACER III 10 PPG 5.03 CUFT/SK 32.93 GAL/SK MIXED WITH RIG WATER
05/25/2012 02:11		Pump Spacer 2	5	10		400.0	PUMP WATER SPACER W/CLAYWEB
05/25/2012 02:14		Pump Cement	5.5	86.8		200.0	PUMP FRACCEM 280 SKS 13.5 PPG 1.74 CUFT/SK 8.30 GAL/SK MIXED WITH RIG WATER
05/25/2012 02:31		Shutdown					
05/25/2012 02:31		Clean Lines					WASH PUMPS AND LINES
05/25/2012 02:34		Drop Top Plug					PLUG PRELOADED
05/25/2012 02:35		Pump Displacement	8	126		1000.0	PUMP DISPLACEMENT USING RIG WATER
05/25/2012 02:46		Displ Reached Cmnt					DISPLACEMENT REACHED CEMENT WITH 77 BBL AWAY
05/25/2012 02:54		Bump Plug	3			952.0	CALCULATED PRESSURE TO LAND WAS 1000 PSI. ACTUAL LAND PRESSURE WAS 952 GOING 500 PSI OVER FINAL LIFT PRESSURE
05/25/2012 02:58		Check Floats					PRESSURE WAS HELD FOR 3 MINUTES BEFORE BEING RELEASED. FLOATS HELD, 1 BBL BACK TO OUR TANKS
05/25/2012 02:59		End Job					

The Road to Excellence Starts with Safety

Sold To #: 329417	Ship To #: 2929355	Quote #:	Sales Order #: 9542066
Customer: OVERLAND RESOURCES LLC		Customer Rep:	
Well Name: Handke		Well #: #3	API/UWI #:
Field:	City (SAP): AURORA	County/Parish: Adams	State: Colorado
Lat: N 39.798 deg. OR N 39 deg. 47 min. 54.492 secs.		Long: W 104.529 deg. OR W -105 deg. 28 min. 14.376 secs.	
Contractor: ??		Rig/Platform Name/Num: ??	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: AARON, WESLEY		Srvc Supervisor: PICKELL, CHRISTOPHER	MBU ID Emp #: 396838

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BURGESS, CODY Alan	0.0	511446	COLLINS, IRVIN Douglas	0.0	401749	JEWELL, WILLIAM Uris	0.0	503358
OTERI, VAUGHN Steeves	0.0	443828	PICKELL, CHRISTOPHER Lee	0.0	396838			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10972458	50 mile	11019275C	50 mile	11036295C	50 mile	11667703C	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	24 - May - 2012	16:00	MST
Form Type		BHST	Job Started	24 - May - 2012	21:00	MST
Job depth MD	8132. ft	Job Depth TVD	Job Completed	25 - May - 2012	01:51	MST
Water Depth		Wk Ht Above Floor	Departed Loc	25 - May - 2012	02:59	MST
Perforation Depth (MD)	<i>From</i>	<i>To</i>		25 - May - 2012	04:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8" Open Hole Section				7.875				1760.	8100.		
4 1/2" Production Casing	Unknown		4.5	4.	11.6			.	8100.		
8 5/8" Surface Casing	Unknown		8.625	8.097	24.			.	1760.		

Sales/Rental/3rd Party (HES)

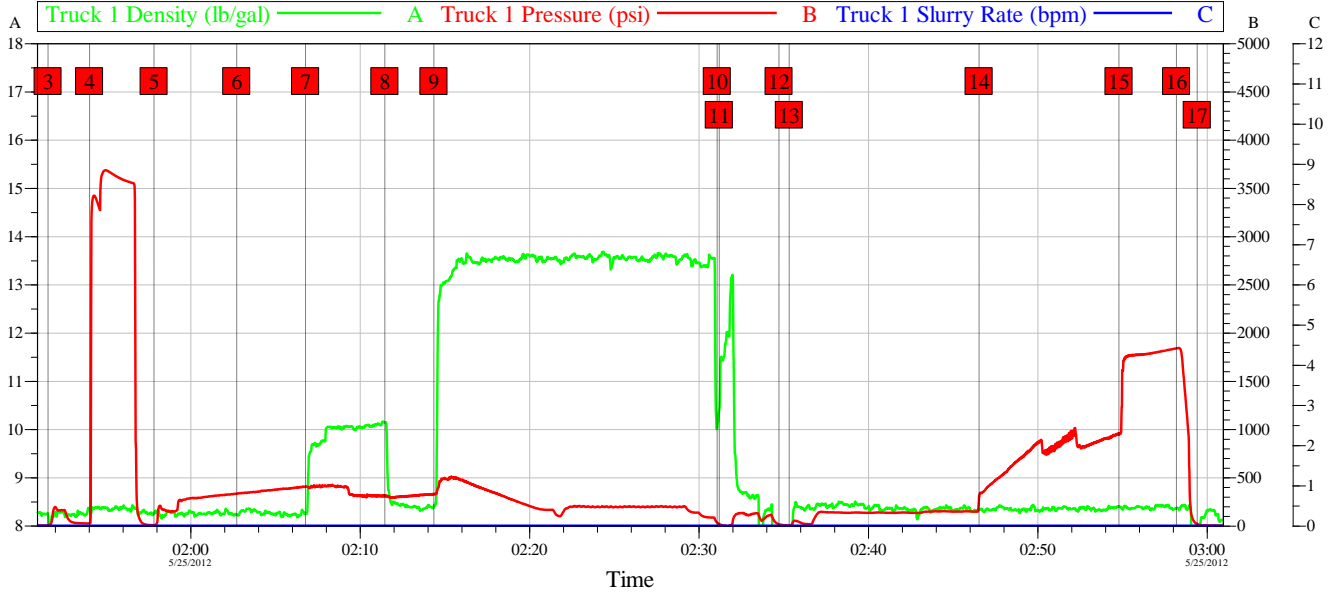
Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - API - 4-1/2 CSG X	20	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
Description	Qty	Qty uom	Depth	Supplier

KIT,HALL WELD-A										1	EA				
Tools and Accessories															
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make		
Guide Shoe					Packer					Top Plug					
Float Shoe					Bridge Plug					Bottom Plug					
Float Collar					Retainer					SSR plug set					
Insert Float										Plug Container					
Stage Tool										Centralizers					
Miscellaneous Materials															
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc %		
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty		
Fluid Data															
Stage/Plug #: 1															
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	Fresh Water Spacer				20.00	bbl	8.33	.0	.0	.0					
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)			24.00	bbl	8.4	.0	.0	.0					
3	Clean Spacer III				20.00	bbl	10.	.0	.0	.0					
4	Fresh Water Spacer				10.00	bbl	8.33	.0	.0	.0					
5	FracCem B2	FRACCEM (TM) SYSTEM (452963)			280.0	sacks	13.5	1.74	8.29		8.29				
8.289 Gal		FRESH WATER													
Calculated Values				Pressures				Volumes							
Displacement				Shut In: Instant				Lost Returns				Cement Slurry		Pad	
Top Of Cement				5 Min				Cement Returns				Actual Displacement		Treatment	
Frac Gradient				15 Min				Spacers				Load and Breakdown		Total Job	
Rates															
Circulating				Mixing				Displacement				Avg. Job			
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct					Customer Representative Signature										

HALLIBURTON

Data Acquisition

HANDKE 3 OVERLAND RESOURCES



Global Event Log

Intersection	TIP	Intersection	TIP	Intersection	TIP
3 Prime Pumps	01:51:36 3.000	4 Test Lines	01:54:03 24.00	5 Pump Water W/Clayweb	01:57:51 5.000
6 Pump Mudflush	02:02:44 331.7	7 Pump Clean Spacer 10#	02:06:48 405.4	8 Pump Water W/Clayweb	02:11:28 311.8
9 Pump Fraccem 13.5#	02:14:22 327.1	10 Shutdown	02:31:06 30.49	11 Clean Lines	02:31:13 15.18
12 Drop Top Plug	02:34:45 13.74	13 Pump Displacement	02:35:21 3.000	14 Displ Reached Cmnt	02:46:33 306.3
15 Bump Plug	02:54:49 952.6	16 Check Floats	02:58:12 1838	17 End Job	02:59:26 16.32

Customer: OVERLAND RESOURCES
Well Description: HANKE 3
SERVICE SUPERVISOR CHRISTOPHER PICKELL

Job Date: 25-May-2012
UWI:
SERVICE OPERATOR VAUGHN OTERI

Sales Order #: 9542066

OptiCem v6.4.10
25-May-12 03:07