

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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Date Received:

06/10/2014

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spill/Release Point ID:

OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL AND GAS CORPORATION</u> OGCC Operator No: <u>96155</u>	<b>Phone Numbers</b>
Address: <u>1700 BROADWAY STE 2300</u>	Phone: <u>(432) 6616647</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80290</u>	Mobile: <u>(432) 6866586</u>
Contact Person: <u>Kyle Waggoner</u>	Email: <u>kyle.waggoner@whiting.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 06/10/2014 Date of Discovery: 06/09/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR Lot2 SEC 7 TWP 10N RNG 57W MERIDIAN 6

Latitude: 40.854253 Longitude: -103.802047

Municipality (if within municipal boundaries): na County: WELD

Reference Location:

Facility Type: TANK BATTERY  Well API No. (if the reference facility is well) 05-123-36647

Facility ID (if not a well) \_\_\_\_\_

No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): livestock grazing

Weather Condition: partly cloudy

Surface Owner: FEE Other(Specify): Jack Fickus

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The well kicked creating a surge in the tanks causing the tanks to overflow resulting in the loss of ~6 bbls of produced water and ~2 bbls of crude oil within the containment. A light spray (~<0.25 bbl) misted onto the location. The containment and the location was wet due to the recent rainfall, therefore all liquids (including rainwater) were removed via vacuum truck to the maximum extent possible. Once dry, any remaining impacts above table 910-1 will be excavated.

COGCC Comment Only:

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/10/2014	Landowner	Jack Fickus	970-4669205	Mike Staab called and notified landowner.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kyle Waggoner  
Title: Environmental Comp. Supr. Date: 06/10/2014 Email: kyle.waggoner@whiting.com

### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)