

## Henline, Amy C.

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**From:** Steinke, Mitch  
**Sent:** Tuesday, June 10, 2014 2:59 PM  
**To:** Henline, Amy C.; COGCC-Jay Krabacher (jay.krabacher@state.co.us)  
**Cc:** Wilkinson, Barry J.; Barberio, Justin T.; Miller, John A. (Parachute); Delap, Deven; Johnson, Jeff  
**Subject:** FW: SGU 8511C-22 N22 496 API# 05045210430000

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Amy,  
Please submit a Form 4 with the following info for the subject well. 9 5/8" 36# surface casing installed @ 2110'.  
1) RIHW tbg and align casing sections.  
2) Set RBP @ 7200' +/- . Top perf 7377'  
3) ND production head, NU 11" BOPE.  
4) POOH with casing and observe parted section. Assuming pin part and collar on fish proceed with Step 5. Overshot may be changed and 11" BOPE not necessary if collar is recovered on pulled casing.  
5) RIHW 7 5/8" full open (4" ID) overshot and catch casing collar at 892' KB.  
6) Space out casing and NU 7" 5M BOPE.  
7) RIHW 3 1/8" hydraulic casing cutter and cut casing @ 950' +/- . POOH with tubing.  
8) ND 7" BOPE.  
9) POOH with 4 1/2" casing, overshot and fish.  
10) RIHW 6 7/8" skirted mill and dress fish top @ 950'. POOH LD same.  
11) RIHW 5 3/4" external 7M casing patch and patch casing @ 950'. Land casing with 100K on slips. Pressure test casing 3500 psi.  
12) ND 11" BOPE, NU production tubing head.  
13) NU 7" 5M BOPE.  
14) RIHW tbg and ret head, recover RBP. Proceed with production tubing installation.

Thanks,

**From:** Krabacher - DNR, Jay [<mailto:jay.krabacher@state.co.us>]  
**Sent:** Tuesday, June 10, 2014 2:15 PM  
**To:** Steinke, Mitch  
**Cc:** COGCC-Dave Andrews; Wilkinson, Barry J.; Barberio, Justin T.; Miller, John A. (Parachute)  
**Subject:** Re: SGU 8511C-22 N22 496 API# 05045210430000

Mitch:

By all means, proceed. You recently did a bradenhead mitigation on this well -- was the discovery of the (possibly) parted 4.5" during that recent work?

Let us know what the casing repair operations entail (Form 4) at your convenience.

Regards,

Jay Krabacher

On Tue, Jun 10, 2014 at 12:42 PM, Steinke, Mitch <[Mitchell.Steinke@encana.com](mailto:Mitchell.Steinke@encana.com)> wrote:

Jay

Wanted to notify you of a production casing issue on the subject well. During routine workover operations it appears we have discovered possible parted 4 ½ production casing at approximately 892' KB. The well has 9 5/8" 36# surface casing set to 2110' KB.

We are trying to diagnose the situation better at this time and I will follow up with more information as it becomes available. I would like to ask for permission to proceed with casing repair operations. I do not anticipate any squeeze operations at this time but we may need to consider that option at a later date.

Thanks

**Mitchell Steinke**

Piceance Completions Coordinator

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Jay Krabacher

N W Area Engineer



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