



*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 27742
Name of Operator: EOG RESOURCES INC
Address: 600 17TH ST STE 1100N ATTN: ANDREW MORRIS
City: DENVER State: CO Zip: 80202
Company Representative:

Date Notice Issued:
3/17/2014

Well Name: Eastman Creek Well Number: 3-29H Facility Number: 422663
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE 29 11N 66W 6 County: WELD
API Number: 05 123 33341 00 Lease Number:

COGCC Representative: BURN DIANA Phone Number: 303 894-2100 X5106

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED
Date of Alleged Violation: 1/11/2012 Approximate Time of Violation:
Description of Alleged Violation:
Well was spud over seventy-five days and there is not a Drilling Completion Report on file (Form 5). Well may also be overdue for Completed Interval Report (Form 5A)

Act, Order, Regulation, Permit Conditions Cited:
Rule 308

Abatement or Corrective Action Required to be Performed by Operator:*
Documentation of the current well and its status must be brought current, this includes a Drilling Completion Report (Form 5), a Completed Interval Report (Form 5A) if necessary, any required hydraulic fracturing disclosures and any Monthly Report of Operations (Form 7).
Abatement or Corrective Action to be Completed by (date): 3/17/2014
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:
Company Representative Name: Kaylene Gardner Title: Regulatory Supervisor
Signature: [Signature] Date: 3/25/14
Company Comments: No activity has occurred at the referenced location.

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING
Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523
The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.
the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The
BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804
BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401
BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607
BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103
In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: [Signature] Date: 3/17/14 Time:
Resolution Approved by: Date:



DEPARTMENT OF NATURAL RESOURCES

John W. Hickenlooper, Governor

1120 Lincoln St. Suite 801

Denver, CO 80203

Phone: (303) 894-2100

FAX: (303) 894-2109

www.colorado.gov/cogcc

Andrew Morris
EOG Resources Inc
600 17th St Ste 1100N
Denver, CO 80202

RECEIVED

MAR 19 2014

EOG Resources, Inc
Denver

Dear Mr. Morris,

A Notice of Alleged Violation has been issued for the listed well(s). A search of the Colorado Oil and Gas Conservation Commission (COGCC) database indicates the listed well(s) are delinquent for Form 5, Drilling Completion Reports, and/or Form 5A, Completed Interval Reports. Per Rule 308, these reports are due thirty (30) days after the drilling activity or completion treatment concludes. Wells that have suspended drilling are still required to complete a Form 5. If this notice includes wells with only preliminary Form 5s, a Final Form 5 is now due. If the listed well(s) were never spud you should immediately notify COGCC Engineering Staff.

As a reminder, all hydraulic fracturing activities after April 1, 2012 are required to be reported, per Rule 205A, to the chemical disclosure registry (FracFocus) and Form 7, Monthly Report of Operations, should begin in the month of spud and continue until one month after abandonment.

If you are not the person responsible for this reporting, you should immediately forward this notification to them for action. This matter will be referred to COGCC Enforcement Staff shortly for formal enforcement proceedings. In the meantime, it will be to your benefit to immediately correct all delinquent reporting, though completion will not eliminate the imposition of a penalty for past noncompliance.

Once the required actions have been completed, please sign and return the original Notice of Alleged Violation with the Company Comments filled in detailing how the well has been brought into compliance.

Sincerely,

A handwritten signature in blue ink that reads "Diana Burn".

Diana Burn

DEPARTMENT OF NATURAL RESOURCES: Mike King, Executive Director

COGCC COMMISSION: Richard Alward – John Benton – Thomas L. Compton – DeAnn Craig – Tommy Holton – Andrew Spielman – Mike King – Larry Wolk
COGCC STAFF: Matt Lepore, Director – Margaret Ash, Field Inspection Manager – Jim Milne, Environmental Manager – Stuart Ellsworth, Engineering Manager