

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/09/2014

Document Number:
675200055

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334521</u>	<u>334521</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66561</u>
Name of Operator:	<u>OXY USA INC</u>
Address:	<u>PO BOX 27757</u>
City:	<u>HOUSTON TX</u> Zip: <u>77227</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shuan.kellerby@state.co.us	
Clark, Chris		chris_clark@oxy.com	

Compliance Summary:

QtrQtr: SWNE Sec: 26 Twp: 8S Range: 92W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
278014	WELL	SI	12/11/2007	GW	077-08896	HELLS GULCH FEDERAL 24-13	PR	<input checked="" type="checkbox"/>
278016	WELL	SI	12/11/2007	GW	077-08894	HELLS GULCH FEDERAL 26-2	PR	<input checked="" type="checkbox"/>
278017	WELL	SI	12/11/2007	GW	077-08893	HELLS GULCH FEDERAL 26-11	PR	<input checked="" type="checkbox"/>
278018	WELL	SI	08/16/2013	GW	077-08892	HELLS GULCH FEDERAL 25-12	SI	<input checked="" type="checkbox"/>
292341	WELL	PR	04/23/2009	GW	077-09398	HELLS GULCH FED. 23 -15A	PR	<input checked="" type="checkbox"/>
292342	WELL	PR	04/23/2009	GW	077-09397	HELLS GULCH FED. 23 -15B	PR	<input checked="" type="checkbox"/>
292343	WELL	PR	10/16/2009	GW	077-09396	HELLS GULCH FED. 23 -15C	PR	<input checked="" type="checkbox"/>
292344	WELL	SI	01/06/2013	GW	077-09399	HELLS GULCH FED. 25 -5	PR	<input checked="" type="checkbox"/>
292345	WELL	PR	01/01/2011	GW	077-09395	HELLS GULCH FED. 26 -2A	PR	<input checked="" type="checkbox"/>
292346	WELL	PR	01/01/2011	GW	077-09394	HELLS GULCH FED. 26 -2B	PR	<input checked="" type="checkbox"/>
292347	WELL	PR	07/01/2011	GW	077-09393	HELLS GULCH FED. 26 -2C	PR	<input checked="" type="checkbox"/>

292348	WELL	PR	10/01/2008	GW	077-09392	HELLS GULCH FED. 23 -15	PR	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY	Foaming Agent		
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	SATISFACTORY	Some debris on location near seperators. See attached photo.		

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Wire fence		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	6	SATISFACTORY			
Horizontal Heated Separator	12	SATISFACTORY			

Ancillary equipment	2	SATISFACTORY	Foaming agent		
Plunger Lift	12	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	OTHER	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) 500 gal _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment Same as 400 bbl tanks

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	400 BBLS	STEEL AST	39.334630,107.630500

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334521

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Field Inspector	burgerc	Compliance will be documented with site inspection.	02/13/2014

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 278014 Type: WELL API Number: 077-08896 Status: SI Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 278016 Type: WELL API Number: 077-08894 Status: SI Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 278017 Type: WELL API Number: 077-08893 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 278018 Type: WELL API Number: 077-08892 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: Last production Dec 2008. MIT Nov 2011

Facility ID: 292341 Type: WELL API Number: 077-09398 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 292342 Type: WELL API Number: 077-09397 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 292343 Type: WELL API Number: 077-09396 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 292344 Type: WELL API Number: 077-09399 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: _____

Facility ID: 292345 Type: WELL API Number: 077-09395 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 292346 Type: WELL API Number: 077-09394 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 292347 Type: WELL API Number: 077-09393 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 292348 Type: WELL API Number: 077-09392 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass					
Rip Rap	Pass					
Waddles	Pass					
Retention Ponds	Pass					
Drains	Pass	Gravel	Pass			
Seeding	Pass					
Berms	Pass	Compaction	Pass	MHSP	Pass	
Compaction	Pass	Culverts	Pass			
Slope Roughening	Pass					
Gravel	Pass	Sediment Traps	Pass			

Inspector Name: CONKLIN, CURTIS

Ditches	Pass	Ditches	Pass			
S/A/V: SATISFACTOR		Corrective Date: _____				
Y _____						
Comment: _____						
CA: _____						

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
The 25-12 wells last production was reported as Dec. 2008 and had a MIT done Nov 2011. This well is currently in compliance with Rule 326b.	conklinc	06/09/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200056	Debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3361148