

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/09/2014

Document Number:
675200053

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>311750</u>	<u>311750</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>66561</u>
Name of Operator:	<u>OXY USA INC</u>
Address:	<u>PO BOX 27757</u>
City:	<u>HOUSTON TX</u> Zip: <u>77227</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	
Kellerby, Shaun		shuan.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SENW Sec: 26 Twp: 8S Range: 92W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
278011	WELL	PR	02/01/2014	GW	077-08899	HELLS GULCH FEDERAL 26-3	PR	<input checked="" type="checkbox"/>
278012	WELL	SI	12/11/2007	GW	077-08898	HELLS GULCH FEDERAL 26-4	PR	<input checked="" type="checkbox"/>
278013	WELL	PR	11/01/2008	LO	077-08897	HELLS GULCH FEDERAL 26-5	SI	<input checked="" type="checkbox"/>
278015	WELL	SI	11/17/2011	GW	077-08895	HELLS GULCH FEDERAL 26-6	SI	<input checked="" type="checkbox"/>
290044	WELL	PR	01/06/2013	GW	077-09279	HELLS GULCH FED. 26 -3B	PR	<input checked="" type="checkbox"/>
290045	WELL	PR	01/01/2011	GW	077-09278	HELLS GULCH FED. 26 -3A	PR	<input checked="" type="checkbox"/>
290046	WELL	SI	10/02/2008	GW	077-09277	HELLS GULCH FED. 26 -5B	SI	<input checked="" type="checkbox"/>
290047	WELL	PR	06/24/2008	GW	077-09276	HELLS GULCH FED. 26 -5A	SI	<input checked="" type="checkbox"/>
290048	WELL	PR	10/25/2008	GW	077-09275	HELLS GULCH FED 26-4C	SI	<input checked="" type="checkbox"/>
290049	WELL	PR	10/25/2008	GW	077-09274	HELLS GULCH FED. 26 -4B	PR	<input checked="" type="checkbox"/>
290050	WELL	PR	10/24/2008	GW	077-09273	HELLS GULCH FED. 26 -4A	WK	<input checked="" type="checkbox"/>

290051	WELL	PR	01/01/2011	GW	077-09272	HELLS GULCH FED. 26 -3C	PR	<input checked="" type="checkbox"/>
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Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Make sure signs are put back to wells after Work over rig is finished.		
TANK LABELS/PLACARDS	SATISFACTORY	Beginning to peel.		
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	SATISFACTORY	Trash in/and around tank containment and on location near wellheads.		

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors		SATISFACTORY			
Plunger Lift	12	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Mobile Foaming Agent		
Horizontal Heated Separator	12	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	OTHER	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 500 gal _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment Same as 400 bbl tanks

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	7	400 BBLS	STEEL AST	39.334860,-107.638960

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 311750

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 278011 Type: WELL API Number: 077-08899 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 278012 Type: WELL API Number: 077-08898 Status: SI Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 278013 Type: WELL API Number: 077-08897 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: Last Production May 2009. MIT Nov 2011

Facility ID: 278015 Type: WELL API Number: 077-08895 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: Last production Aug 2011. MIT Nov 2011

Facility ID: 290044 Type: WELL API Number: 077-09279 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 290045 Type: WELL API Number: 077-09278 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 290046 Type: WELL API Number: 077-09277 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: Last Production Aug 2010. MIT Nov 2011

Facility ID: 290047 Type: WELL API Number: 077-09276 Status: PR Insp. Status: SI

Facility ID: 290048 Type: WELL API Number: 077-09275 Status: PR Insp. Status: SI

Facility ID: 290049 Type: WELL API Number: 077-09274 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 290050 Type: WELL API Number: 077-09273 Status: PR Insp. Status: WK

Workover

Comment: Workover rig on well at time of inspection.

Facility ID: 290051 Type: WELL API Number: 077-09272 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____
1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____
1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Drains	Pass	Gravel	Pass			
Compaction	Pass	Ditches	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	
Slope Roughening	Pass					
Gravel	Pass	Sediment Traps	Pass			
Retention Ponds	Pass					
Seeding	Pass					
Ditches	Pass	Culverts	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: Rilling visable on cut slope. Use BMPs to address issue.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
The 26-5 (API 08897), 26-6 (API 08895), 26-5B (API 09277) have had a MIT done Nov 2011. These wells are currently in compliance with Rule 326b. Ensign 340 Workover Rig was present during inspection. Inspector watched BOP test which consisted of 250psi Low test and 5000psi High test for the Blind and Pipe Rams. Both tests passed.	conklinc	06/09/2014