

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400621500

Date Received:

06/05/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: QEP ENERGY COMPANY	OGCC Operator No: 10343	<b>Phone Numbers</b>
Address: 1050 17TH STREET - SUITE 500		Phone: (303) 5733441
City: DENVER State: CO Zip: 80265		Mobile: (303) 2949632
Contact Person: Mark Peak		Email: mark.peak@qepres.com

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 06/05/2014 Date of Discovery: 06/01/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 1 TWP 38N RNG 20W MERIDIAN N

Latitude: 37.585793 Longitude: -109.007666

Municipality (if within municipal boundaries): County: DOLORES

Reference Location:

Facility Type: WELL  Well API No. (if the reference facility is well) 05-033-06093

Facility ID (if not a well)

No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <10

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: OTHER Other(Specify): Injection Well

Weather Condition: Clear & Gusty Winds

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A leak occurred in the injection line 90ft north of the wellhead. Brine water flowed in a narrow path to the southwest corner of the location where it mixed with an existing puddle of rain water into a 25' x 20' area. The spill was fully contained on the location. The injection pump was not running when the leak was found, it had gone down on low tank level. The injection line was closed off. 8 bbls of water were recovered with a vac truck. The extent of the contamination area was determined visually and with spades. No further remediation activities are proposed. The injection line will be replaced to prevent problem from recurring.

COGCC Comment Only:

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List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/1/2014	COGCC	Jim Hughes	970-882-5616	Left voice message
			-	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mark Peak  
Title: Sr. Environmental Engineer Date: 06/05/2014 Email: mark.peak@qepres.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400621500	FORM 19 SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)