

**FORM**  
**6**

Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10254</u>	Contact Name: <u>RICH LARSON</u>
Name of Operator: <u>RED MESA HOLDINGS/O&amp;G LLC</u>	Phone: <u>(970) 588-3502</u>
Address: <u>5619 DTC PARKWAY - STE 800</u>	Fax: <u>(970) 588-3562</u>
City: <u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u>	Email: <u>RLARSON@REDMESA1.COM</u>
<b>For "Intent" 24 hour notice required,</b> Name: <u>Maclaren, Joe</u> Tel: <u>(970) 382-1680</u>	
<b>COGCC contact:</b> Email: <u>joe.maclaren@state.co.us</u>	

API Number <u>05-067-06124-00</u>	Well Number: <u>F-3</u>
Well Name: <u>KROEGER-FERGUSON NO.3</u>	
Location: QtrQtr: <u>SESE</u> Section: <u>33</u> Township: <u>33N</u> Range: <u>12W</u> Meridian: <u>N</u>	
County: <u>LA PLATA</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>RED MESA</u> Field Number: <u>72890</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.055940 Longitude: -108.146970

GPS Data:  
Date of Measurement: 10/09/2008 PDOP Reading: 1.7 GPS Instrument Operator's Name: SAM PETERSEN

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3602	3620			
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+3/4	10	36	48	3	1,160	0	CALC
1ST	7	4+1/2	10.5	3,620	100	3,620	3,055	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 24 sks cmt from 3620 ft. to 3400 ft. Plug Type: CASING Plug Tagged:   
 Set 39 sks cmt from 1899 ft. to 1799 ft. Plug Type: CASING Plug Tagged:   
 Set 86 sks cmt from 749 ft. to 649 ft. Plug Type: CASING Plug Tagged:   
 Set 145 sks cmt from 199 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 1899 ft. with 27 sacks. Leave at least 100 ft. in casing 1849 CICR Depth  
 Perforate and squeeze at 649 ft. with 74 sacks. Leave at least 100 ft. in casing 699 CICR Depth  
 Perforate and squeeze at 194 ft. with 145 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

(505) 320-3722

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MONTY COLLINS  
 Title: CONSULTANT Date: \_\_\_\_\_ Email: PATCH1094@YAHOO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400618245	PROPOSED PLUGGING PROCEDURE
400618246	WELLBORE DIAGRAM
400618247	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)