

State of Colorado  
Oil and Gas Conservation Commission

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Date Received:

06/09/2014

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

437296

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	OGCC Operator No: <u>8960</u>	<b>Phone Numbers</b>
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 225-6653</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>( )</u>
Contact Person: <u>Brian Dodek</u>		Email: <u>bdodek@bonanzacr.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 05/21/2014 Date of Discovery: 05/21/2014 Spill Type: Recent Spill

**Spill/Release Point Location:**  
 Location of Spill/Release: QTRQTR NWNW SEC 15 TWP 5N RNG 62W MERIDIAN 6  
 Latitude: 40.406518 Longitude: -104.313993  
 Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

**Reference Location:**  
 Facility Type: TANK BATTERY  Well API No. (if the reference facility is well) 05- -  
 Facility ID (if not a well) 429977  
 No Existing Facility ID

**Fluid(s) Spilled/Released (please answer Yes/No):**  
 Was one (1) barrel or more spilled outside of berms or secondary containment? No  
 Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>&gt;=100</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

**Land Use:**  
 Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_  
 Weather Condition: 55 degrees, overcast  
 Surface Owner: FEE Other(Specify): \_\_\_\_\_

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**  
 Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During an early morning inspection of the tank battery, the lined secondary containment was observed to be filled with oil. Further inspection indicated an equalizer valve was closed on a production tank piping manifold. As the closed valve isolated the remaining tanks and reduced the overall storage capacity, the production tanks were overfilled resulting in an oil release inside lined containment. Bonanza Creek is currently evaluating the release volume. The wells feeding the battery were shut in to allow for cleanup. The free oil is being recovered and will be pumped back into the production tanks. The battery will be pressure washed to clean the affected equipment.

COGCC Comment Only:

COGCC changed the facility ID for this release to reflect the correct location of the release. The operator confirmed this change via phone on 5/23/2014.

List Agencies and Other Parties Notified:

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 06/09/2014

Cause of Spill (Check all that apply)  Human Error  Equipment Failure  Historical-Unknown  
 Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

A contractor closed an equalizer valve on the top of the production tanks during loading operations. The closed valve decreased the total battery capacity and caused the tanks to overfill.

Describe measures taken to prevent the problem(s) from reoccurring:

Bonanza Creek has instituted a policy to authorize the closing of the valves. Locks have also been placed on the valves to ensure they remain open during production operations. The released oil was returned to the production tanks and the impacted gravel ballast was removed from containment and hauled for disposal at a licensed landfill. The containment liner was pressure washed to remove any residual hydrocarbons. The facility is back in production.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)  
 Work proceeding under an approved Form 27  
Form 27 Remediation Number: \_\_\_\_\_

COGCC Comment:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brian Dodek

Title: Environmental Specialist Date: 06/09/2014 Email: bdodek@bonanzacrk.com

### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)