

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400409965

Date Received:

04/26/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Kathleen Mills

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-35626-00

6. County: WELD

7. Well Name: WELLS RANCH

Well Number: AA12-64-1HN

8. Location: QtrQtr: SESE Section: 12 Township: 6N Range: 63W Meridian: 6

Footage at surface: Distance: 1114 feet Direction: FSL Distance: 215 feet Direction: FEL

As Drilled Latitude: 40.496890 As Drilled Longitude: -104.375990

GPS Data:

Date of Measurement: 08/09/2012 PDOP Reading: 4.0 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage at Top of Prod. Zone Dist.: 1653 feet. Direction: FSL Dist.: 980 feet. Direction: FEL

Sec: 12 Twp: 6N Rng: 63W

** If directional footage at Bottom Hole Dist.: 1618 feet. Direction: FSL Dist.: 476 feet. Direction: FWL

Sec: 12 Twp: 6N Rng: 63W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/21/2012 13. Date TD: 08/26/2012 14. Date Casing Set or D&A: 08/27/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11085 TVD** 6701 17 Plug Back Total Depth MD 11069 TVD** 6685

18. Elevations GR 4858 KB 4882

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, NO OTHER LOGS SENT AT THIS TIME

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	16	16	42.09	0	124	80	0	124	
SURF	13+3/4	9+5/8	36	0	700	378	0	700	VISU
1ST	8+3/4	7	26	0	7,128	640	0	7,128	CBL
1ST LINER	6+1/8	4+1/2	11.6	6967	11,070	0			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,671		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,505		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,032		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,010		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	6,386		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,702		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 4/26/2013 Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400409969	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400409970	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400409965	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400409971	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
700097389	MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
700097391	MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
700097393	GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	CBL is in well file.	4/29/2014 2:14:30 PM

Total: 1 comment(s)