

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400536852

Date Received:

01/08/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46290
2. Name of Operator: K P KAUFFMAN COMPANY INC
3. Address: 1675 BROADWAY, STE 2800
City: DENVER State: CO Zip: 80202
4. Contact Name: Susana Lara-Mesa
Phone: (303) 825-4822
Fax: (303) 825-4825
Email: slaramesa@kpk.com

5. API Number 05-123-10465-00
6. County: WELD
7. Well Name: CHAMPLIN 86 AMOCO F
Well Number: 3
8. Location: QtrQtr: SESE Section: 4 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SHANNON Status: PLUGGED AND ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 5140 Bottom: 5160 No. Holes: 80 Hole size: 0.4
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: P&Ad
Date formation Abandoned: 02/08/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: 4575 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: <u>SUSSEX</u>		Status: <u>PLUGGED AND ABANDONED</u>		Treatment Type: <u>FRACTURE STIMULATION</u>	
Treatment Date: <u>07/30/2004</u>		End Date: <u>07/30/2004</u>		Date of First Production this formation: <u>03/11/1982</u>	
Perforations Top: <u>4628</u>		Bottom: <u>4708</u>		No. Holes: <u>320</u> Hole size: <u>0.4</u>	
Provide a brief summary of the formation treatment:				Open Hole: <input type="checkbox"/>	
<u>15000 gal slick water pad, 73889 lb 10/20 sand</u>					
This formation is commingled with another formation:				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Total fluid used in treatment (bbl): <u>847</u>		Max pressure during treatment (psi): <u>6500</u>			
Total gas used in treatment (mcf): <u> </u>		Fluid density at initial fracture (lbs/gal): <u>8.40</u>			
Type of gas used in treatment: <u> </u>		Min frac gradient (psi/ft): <u> </u>			
Total acid used in treatment (bbl): <u>18</u>		Number of staged intervals: <u>1</u>			
Recycled water used in treatment (bbl): <u> </u>		Flowback volume recovered (bbl): <u>300</u>			
Fresh water used in treatment (bbl): <u>829</u>		Disposition method for flowback: <u>DISPOSAL</u>			
Total proppant used (lbs): <u>73889</u>		Rule 805 green completion techniques were utilized: <input type="checkbox"/>			
Reason why green completion not utilized: <u> </u>					
Fracture stimulations must be reported on FracFocus.org					
<u>Test Information:</u>					
Date: <u> </u>		Hours: <u> </u>		Bbl oil: <u> </u>	
Calculated 24 hour rate: <u> </u>		Mcf Gas: <u> </u>		Bbl H2O: <u> </u>	
Test Method: <u> </u>		Casing PSI: <u> </u>		Bbl H2O: <u> </u>	
Gas Disposition: <u> </u>		Tubing PSI: <u> </u>		GOR: <u> </u>	
Tubing Size: <u> </u>		Gas Type: <u> </u>		Choke Size: <u> </u>	
Tubing Setting Depth: <u> </u>		Btu Gas: <u> </u>		API Gravity Oil: <u> </u>	
Tbg setting date: <u> </u>		Packer Depth: <u> </u>			
Reason for Non-Production: <u>P&Ad</u>					
Date formation Abandoned: <u>02/08/2012</u>		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, number of sacks cmt <u> </u>	
** Bridge Plug Depth: <u>4575</u>		** Sacks cement on top: <u>2</u>		** Wireline and Cement Job Summary must be attached.	

Attachment Check List

Total Attach: 1 Files

User Group	Comment	Comment Date
Permit	Report satisfies COA for: No report at COGCC for additional Sussex perms – submit Form 5A Completed Interval Report for additional Sussex perms with Subsequent Report of Abandonment – should include any treatment details.	3/5/2014 1:49:32 PM