

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/03/2014

Document Number:

663903279

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	420224	420224	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Kellerby, Shaun		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman

Compliance Summary:

QtrQtr:	Lot 2	Sec:	7	Twp:	7S	Range:	95W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/24/2013	663902549			SATISFACTORY	F		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
420439	WELL	PR	12/08/2011	GW	045-20150	T & T and Assoc. LTD PA 342-7	PR	<input checked="" type="checkbox"/>
420445	WELL	PR	10/31/2011	GW	045-20152	T & T and Assoc. LTD PA 541-7	PR	<input checked="" type="checkbox"/>
420446	WELL	PR	12/08/2011	GW	045-20153	T & T and Assoc. LTD PA 441-7	PR	<input checked="" type="checkbox"/>
420450	WELL	PR	03/01/2012	GW	045-20154	T & T and Assoc. LTD PA 432-7	PR	<input checked="" type="checkbox"/>
420452	WELL	PR	12/08/2011	GW	045-20155	T & T and Assoc. LTD PA 542-7	PR	<input checked="" type="checkbox"/>
420454	WELL	PR	10/07/2011	GW	045-20156	T & T and Assoc. LTD PA 42-7	PR	<input checked="" type="checkbox"/>
420455	WELL	PR	12/08/2011	GW	045-20157	T & T and Assoc. LTD PA 341-7	PR	<input checked="" type="checkbox"/>
420456	WELL	PR	03/01/2012	GW	045-20158	T & T and Assoc. LTD PA 332-7	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

420457	WELL	PR	12/08/2011	GW	045-20159	T & T and Assoc. LTD PA 442-7	PR	<input checked="" type="checkbox"/>
420458	WELL	PR	03/01/2012	GW	045-20160	T & T and Assoc. LTD PA 41-7	PR	<input checked="" type="checkbox"/>
420459	WELL	PR	10/31/2011	GW	045-20161	T & T and Assoc. LTD PA 32-7	PR	<input checked="" type="checkbox"/>
420460	WELL	PR	03/01/2012	GW	045-20162	T & T and Assoc. LTD PA 512-7	PR	<input checked="" type="checkbox"/>
420462	WELL	PR	03/01/2012	GW	045-20163	T & T and Assoc. LTD PA 532-7	PR	<input checked="" type="checkbox"/>
420464	WELL	PR	01/24/2012	GW	045-20164	T & T and Assoc. LTD PA 422-7	PR	<input checked="" type="checkbox"/>
420465	WELL	PR	10/22/2011	GW	045-20165	T & T and Assoc. LTD PA 522-7	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>15</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>15</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	9	SATISFACTORY			
Horizontal Heated Separator	15	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Plunger Lift	15	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST		
S/A/V:	SATISFACTORY		Comment: _____		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action				Corrective Date	
Comment	Lined berm				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 420224

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Flowback to tanks only. Flowback and stimulation fluids shall be contained within tanks that are placed on the frac pad in an area with additional downgradient perimeter berming. Operator must submit a secondary and tertiary containment plan via sundry notice Form 4 for the tanks to Dave Kubeczko. Operator must obtain approval of the plan prior to fracing flowback operations.	10/11/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	10/11/2010
OGLA	kubeczkod	The access road will be constructed as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.	10/11/2010
OGLA	kubeczkod	Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	10/11/2010
OGLA	kubeczkod	Operator will conduct regular inspections of equipment for leaks and equipment problems with appropriate documentation retained in the operator's office. All equipment deficiencies shall be corrected. Monitoring should end approximately 30 days after well completion and/or after production has been stabilized; however, timely inspections should continue during the production phase.	10/11/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	10/11/2010
OGLA	kubeczkod	The area of the frac pad where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	10/11/2010
OGLA	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or a closed loop system (which Williams has already indicated on the Form 2A) must be implemented.	10/11/2010
OGLA	kubeczkod	If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	10/11/2010
OGLA	kubeczkod	Operator will use adequately sized containment devices for all chemicals and/or hazardous materials stored or used on location.	10/11/2010

OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad and frac pad locations will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	10/11/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	10/11/2010

S/A/V: SATISFACTORY**Comment:**

No drilling operation at time inspection. Production tanks in metal containment.

CA:**Date:****Wildlife BMPs:****S/A/V:****Comment:****CA:****Date:****Stormwater:****Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 420439 Type: WELL API Number: 045-20150 Status: PR Insp. Status: PR

Producing Well

Comment: Production well

Facility ID: 420445 Type: WELL API Number: 045-20152 Status: PR Insp. Status: PR

Producing Well									
Comment: Production well									
Facility ID:	420446	Type:	WELL	API Number:	045-20153	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420450	Type:	WELL	API Number:	045-20154	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420452	Type:	WELL	API Number:	045-20155	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420454	Type:	WELL	API Number:	045-20156	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420455	Type:	WELL	API Number:	045-20157	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420456	Type:	WELL	API Number:	045-20158	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420457	Type:	WELL	API Number:	045-20159	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420458	Type:	WELL	API Number:	045-20160	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420459	Type:	WELL	API Number:	045-20161	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420460	Type:	WELL	API Number:	045-20162	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Production well									
Facility ID:	420462	Type:	WELL	API Number:	045-20163	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									

Facility ID: 420464 Type: WELL API Number: 045-20164 Status: PR Insp. Status: PR

Producing Well

Comment: Production well

Facility ID: 420465 Type: WELL API Number: 045-20165 Status: PR Insp. Status: PR

Producing Well

Comment: Production well

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: COMMERCIAL, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Seeding		Ditches	Pass			
Gravel	Pass	Culverts	Pass			
Compaction	Pass	Compaction	Pass			

Inspector Name: LONGWORTH, MIKE

S/A/V: SATISFACTOR

Corrective Date: _____

Y _____

Comment: Erosion rills behind production tanks

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT