

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400619749

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Erin Lind  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5827  
3. Address: 370 17TH ST STE 1700 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-36208-00 6. County: WELD  
7. Well Name: LIBERTY Well Number: 2C-21H  
8. Location: QtrQtr: NENW Section: 21 Township: 3N Range: 68W Meridian: 6  
Footage at surface: Distance: 1225 feet Direction: FNL Distance: 2381 feet Direction: FWL  
As Drilled Latitude: 40.215234 As Drilled Longitude: -105.008808

GPS Data:

Data of Measurement: 05/09/2014 PDOP Reading: 2.2 GPS Instrument Operator's Name: S DOWNEY

\*\* If directional footage at Top of Prod. Zone Dist.: 1038 feet. Direction: FNL Dist.: 2006 feet. Direction: FWL

Sec: 21 Twp: 3N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 989 feet. Direction: FNL Dist.: 2159 feet. Direction: FEL

Sec: 20 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 12/30/2013 13. Date TD: 02/05/2014 14. Date Casing Set or D&A: 02/06/2014

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11691 TVD\*\* 7158 17 Plug Back Total Depth MD 11580 TVD\*\* 7047

18. Elevations GR 5036 KB 5023

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL and MWD. Open hole logs were run on the Liberty 2A-21H, 05-123-34695, NENW Sec. 21 T3N R68W, which satisfies the COGCC request of open hole log data in a quarter-quarter section where none previously existed.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	16	65	0	97	432	0	97	CALC
SURF	12+1/4	9+5/8	40	0	910	398	0	910	CALC
1ST	8+3/4	7	26	0	7,520	635	0	7,535	CALC
2ND	6+1/8	4+1/2	13.5	7535	11,670	334	6,520	11,691	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL		7,499	<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS		7,420	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA		7,307	<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON		4,322	<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS		6,900	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX		4,078	<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES		5,811	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Lind

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: erin.lind@encana.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400619879	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400619877	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400619872	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400619875	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400619876	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400619878	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400619881	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)