

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Replug By Other Operator

Document Number:

2431590

Date Received:

11/27/2013

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10453

Contact Name: CHRISTOPHER NOONAN

Name of Operator: CCI PARADOX UPSTREAM LLC

Phone: (303) 5635377

Address: 600 17TH STREET #1900S

Fax:

City: DENVER State: CO Zip: 80202

Email: CHRISTOPHER.NOONAN@CCI.COM

For "Intent" 24 hour notice required,

Name: BROWNING, CHUCK

Tel: (970) 433-4139

COGCC contact:

Email: chuck.browning@state.co.us

API Number 05-085-06046-00

Well Name: SOUTH NUCLA UNIT

Well Number: 5-22

Location: QtrQtr: SENW Section: 5 Township: 46N Range: 14W Meridian: N

County: MONTROSE

Federal, Indian or State Lease Number: COC62125

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.272550

Longitude: -108.436955

GPS Data:

Date of Measurement: 03/23/2007

PDOP Reading: 1.8

GPS Instrument Operator's Name: D. MCBRIDE

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☒ Other CCI AGREES TO ABANDON ORPHANED WELL FROMCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	7910	7950			
DESERT CREEK	8040	8582	09/19/2008	B PLUG CEMENT TOP	8020
AKAH SALT	8786	9114	05/25/2008	BRIDGE PLUG	8700

Total: 3 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR								
SURF	12+1/4	9+5/8	36	1,605		1,605	0	VISU
1ST	8+3/4	5+1/2	17	9,257		9,257	6,200	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8850 with 0 sacks cmt on top. CIBP #2: Depth 8700 with 0 sacks cmt on top.  
CIBP #3: Depth 8430 with 2 sacks cmt on top. CIBP #4: Depth 8120 with 2 sacks cmt on top.  
CIBP #5: Depth 8020 with 2 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 7910 ft. to 7950 ft. Plug Type: CASING Plug Tagged: ☒

Set 8 sks cmt from 4950 ft. to 5000 ft. Plug Type: CASING Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 1655 ft. with 50 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

THE WELL IS NOT BELIEVED TO HAVE ANY MECHANICAL INTEGRITY ISSUES

The original lease operator Redwine Resources Inc. (Redwine) declared bankruptcy in 2010. The COGCC contacted Patara Oil & Gas LLC (Patara) regarding its liability to plug the S. Nucla Unit 5-22 well as the remaining majority interest owner in 2012, having acquired the interest from EnCana Oil & Gas USA (EnCana) via an asset purchase in 2010. Patara agreed to accept the outstanding liability to plug the subject well and reclaim the surface site, pending a potential asset sale to Castleton Commodities International (CCI) due to close in late 2012. CCI inherited the agreed-upon plugging liability from Patara and hereby submits its intention to plug, abandon, and reclaim the subject wellsite, originally scheduled for completion in December, 2013. (This has been moved to early in 2014).

CCI will tag the top CIBP set in place by Redwine during their original drill & test (CIBP #5 @ 8020'), circulate the hole with produced water and perform a 100' block squeeze (Squeeze #1) on the uppermost open perms (7910' - 7950'). Coming uphole, operator will then place a 50' cement block @ 5000' - 4950' (Plug #1), a cement block @ 1950' - 2050' (Plug #2), and a 50' surface block (Plug #3). All tubing will be recovered and retained by CCI, the casing cut off below ground level and a P&A plate will be welded on. Reclamation will begin once favorable ground/weather conditions present themselves.

Please contact company representative with any operations questions. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CHRISTOPHER A NOONAN

Title: SUPERVISOR Date: 11/25/2013 Email: CHRISTOPHER.NOONAN@CCI.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 6/4/2014

**CONDITIONS OF APPROVAL, IF ANY:**

Expiration Date: 12/3/2014

**COA Type****Description**

	will add perf-&-squeeze plug across (and inside of) surface shoe interval. also increased surface cement amount to ensure minimum 50' length Received updated wellbore diagrams w/updated P&A procedure from CCI -- 12/26. will add to wellfiles -- see doc #s 2122021 and 2122020.
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**Attachment Check List****Att Doc Num****Name**

2431589	WELLBORE DIAGRAM
2431590	FORM 6 INTENT SUBMITTED
400531536	WELLBORE DIAGRAM
400531537	OTHER

Total Attach: 4 Files

**General Comments****User Group****Comment****Comment Date**

Permit	Passes Permitting:look OK.	12/18/2013 8:16:45 AM
	Passes Permitting 6/4/2014 dhs.	

Total: 1 comment(s)