

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400495493

Date Received:

10/15/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

3. Address: 730 17TH ST STE 610

City: DENVER

State: CO

Zip: 80202

4. Contact Name: JONATHAN RUNGE

Phone: (720) 420-5700

Fax: (720) 420-5800

Email: jrunge@iptengineers.com

5. API Number 05-123-34765-00

6. County: WELD

7. Well Name: Walton

Well Number: 8-25

8. Location: QtrQtr: SENE

Section: 25

Township: 7N

Range: 67W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: CODELL

Status: PRODUCING

Treatment Type: FRACTURE
STIMULATION

Treatment Date: 02/14/2013

End Date: 02/14/2013

Date of First Production this formation: 04/01/2013

Perforations Top: 7434

Bottom: 7450

No. Holes: 64

Hole size: 042/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac on 2/14/2013 with 257,673 gals of slickwater and 180,400 lbs of 30/50.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6135

Max pressure during treatment (psi): 5780

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 4295

Fresh water used in treatment (bbl): 6135

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180400

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/15/2013

Hours: 24

Bbl oil: 80

Mcf Gas: 55

Bbl H2O: 1

Calculated 24 hour rate:

Bbl oil: 80

Mcf Gas: 55

Bbl H2O: 688

GOR: 688

Test Method: FLOWING

Casing PSI: 500

Tubing PSI: 012/64

Choke Size: 012/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1341

API Gravity Oil: 44

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jonathan Runge

Title: Consultant

Date: 10/15/2013

Email jrunge@iptengineers.com

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Attachment Check List

Att Doc Num

Name

400495493	FORM 5A SUBMITTED
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400495505	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Missing GOR. Opr notified.	11/11/2013 3:56:42 PM
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Total: 1 comment(s)