

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400528085

Date Received: 03/12/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422
2. Name of Operator: PRONGHORN OPERATING LLC
3. Address: 8400 E PRENTICE AVENUE #1000
City: GREENWOOD State: CO Zip: 80111
4. Contact Name: Jake Flora
Phone: (720) 988-5375
Fax:
Email: jakeflora@kfrcorp.com

5. API Number 05-017-07760-00
6. County: CHEYENNE
7. Well Name: Hanavan
Well Number: 1
8. Location: QtrQtr: NWNW Section: 21 Township: 13S Range: 44W Meridian: 6
9. Field Name: SMOKY CREEK Field Code: 77560

Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 11/15/2013 End Date: 11/15/2013 Date of First Production this formation:

Perforations Top: 5385 Bottom: 5391 No. Holes: 24 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: [ ]

Pumped 500 gal 15% HCL.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 43 Max pressure during treatment (psi): 150

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 12 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 96

Fresh water used in treatment (bbl): 31 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/15/2014 Hours: 24 Bbl oil: 80 Mcf Gas: 0 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 80 Mcf Gas: 0 Bbl H2O: 12 GOR: 0

Test Method: pump Casing PSI: 0 Tubing PSI: 30 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5441 Tbg setting date: 11/20/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: 3/12/2014 Email: jakeflora@kfrcorp.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

400528085	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

--	--	--

Total: 0 comment(s)