

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400618952

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Sandra Salazar  
Phone: (303) 629-8456  
Fax: (303) 629-8268  
Email: sandra.salazar@wpxenergy.com

5. API Number 05-045-21978-00  
6. County: GARFIELD  
7. Well Name: Savage  
Well Number: RWF 314-25  
8. Location: QtrQtr: NESW Section: 25 Township: 6S Range: 94W Meridian: 6  
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/09/2014 End Date: 04/14/2014 Date of First Production this formation: 04/10/2014

Perforations Top: 6591 Bottom: 8446 No. Holes: 138 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☒

1452 Gals 7 1/2% HCL; 20506 Bbls Slickwater; 739200 # 40/70 Sand (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 20541

Max pressure during treatment (psi): 6262

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl): 34

Number of staged intervals: 6

Recycled water used in treatment (bbl): 20506

Flowback volume recovered (bbl): 8752

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 739200

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/30/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 621 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 621 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 2500 Tubing PSI: 1960 Choke Size: 9/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1119 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8275 Tbg setting date: 04/22/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sandra Salazar

Title: Permit Technician II

Date: \_\_\_\_\_

Email sandra.salazar@wpenergy.com

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### Attachment Check List

Att Doc Num

Name

400619470

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)