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**WPX ENERGY ROCKY MOUNTAIN LLC-EBUS**

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**RWF 314-25  
RULISON  
Garfield County , Colorado**

**Cement Surface Casing**  
20-Feb-2014

**Post Job Summary**

*The Road to Excellence Starts with Safety*

|   |                           |  |                                 |
|---|---------------------------|--|---------------------------------|
| <b>Sold To #:</b> 300721                                    | <b>Ship To #:</b> 3123560 | <b>Quote #:</b>  | <b>Sales Order #:</b> 901131520 |
| <b>Customer:</b> WPX ENERGY ROCKY MOUNTAIN LLC-EBUS         |                           | <b>Customer Rep:</b> Wilson, W.C                               |                                 |
| <b>Well Name:</b> RWF                                       |                           | <b>Well #:</b> 314-25  | <b>API/UWI #:</b> 05-045-21978  |
| <b>Field:</b> RULISON                                       | <b>City (SAP):</b> RIFLE  | <b>County/Parish:</b> Garfield                                 | <b>State:</b> Colorado          |
| <b>Lat:</b> N 39.494 deg. OR N 39 deg. 29 min. 38.069 secs. |                           | <b>Long:</b> W 107.838 deg. OR W -108 deg. 9 min. 43.751 secs. |                                 |
| <b>Contractor:</b> Nabors                                   |                           | <b>Rig/Platform Name/Num:</b> Nabors 577                       |                                 |
| <b>Job Purpose:</b> Cement Surface Casing                   |                           |  |                                 |
| <b>Well Type:</b> Development Well                          |                           | <b>Job Type:</b> Cement Surface Casing                         |                                 |
| <b>Sales Person:</b> MAYO, MARK                             |                           | <b>Srvc Supervisor:</b> CARTER, ERIC                           | <b>MBU ID Emp #:</b> 345598     |

**Job Personnel**

| HES Emp Name              | Exp Hrs | Emp #  | HES Emp Name      | Exp Hrs | Emp #  | HES Emp Name      | Exp Hrs | Emp #  |
|---------------------------|---------|--------|-------------------|---------|--------|-------------------|---------|--------|
| CAMPBELL, DAVID<br>Arthur | 0.0     | 544403 | CARTER, ERIC Earl | 0.0     | 345598 | LINN, PAUL Andrew | 0.0     | 479143 |
| ROBINSON, JAMES<br>D      | 0.0     | 560123 |                   |         |        |                   |         |        |

**Equipment**

| HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10867423   | 60 mile        | 10872429   | 60 mile        | 11562538   | 60 mile        | 11583933   | 60 mile        |
| 11808847   | 60 mile        |            |                |            |                |            |                |

**Job Hours**

| Date         | On Location Hours | Operating Hours | Date  | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
|              |                   |                 |   |                   |                 |      |                   |                 |
| <b>TOTAL</b> |                   |                 | <i>Total is the sum of each column separately</i> |                   |                 |      |                   |                 |

**Job**

**Job Times**

| Formation Name                | Top         | Bottom                   | Called Out           | Date            | Time  | Time Zone |
|-------------------------------|-------------|--------------------------|----------------------|-----------------|-------|-----------|
| <b>Formation Depth (MD)</b>   |             |                          | <b>On Location</b>   | 19 - Feb - 2014 | 22:00 | MST       |
| <b>Form Type</b>              |             | BHST                     | <b>Job Started</b>   | 20 - Feb - 2014 | 00:00 | MST       |
| <b>Job depth MD</b>           | 1163. ft    | <b>Job Depth TVD</b>     | <b>Job Completed</b> | 20 - Feb - 2014 | 08:09 | MST       |
| <b>Water Depth</b>            |             | <b>Wk Ht Above Floor</b> | <b>Departed Loc</b>  | 20 - Feb - 2014 | 09:03 | MST       |
| <b>Perforation Depth (MD)</b> | <i>From</i> | <i>To</i>                |                      | 20 - Feb - 2014 | 10:00 | MST       |

**Well Data**

| Description             | New / Used | Max pressure psig | Size in | ID in | Weight lbf/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| OPEN HOLE               |            |                   |         | 13.5  |               |        |       | .         | 1175.        |            |               |
| 9.625 IN SURFACE CASING | Unknown    |                   | 9.625   | 9.001 | 32.3          |        | H-40  | .         | 1163.        | .          | 1163.         |

**Tools and Accessories**

| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       |      |     |      |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container |      |     |      |
| Stage Tool   |      |     |      |       |             |      |     |      |       | Centralizers   |      |     |      |

**Miscellaneous Materials**

| Gelling Agt   | Conc | Surfactant | Conc | Acid Type | Qty  | Conc % |
|---------------|------|------------|------|-----------|------|--------|
| Treatment Fld | Conc | Inhibitor  | Conc | Sand Type | Size | Qty    |

**Fluid Data**

| Stage/Plug #: 1 |            |            |     |         |                        |                           |                  |              |                        |
|-----------------|------------|------------|-----|---------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid #         | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbf/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|                 |            |            |     |         |                        |                           |                  |              |                        |

|  |                    |                              |        |  |                |                     |       |           |       |
|--|--------------------|------------------------------|--------|--|----------------|---------------------|-------|-----------|-------|
| 1  | Fresh Water Spacer |                              | 20.00  | bbl                                      | .              | .0                  | .0    | .0        |       |
| 2  | VersaCem Lead      | VARICEM (TM) CEMENT (452009) | 150.0  | sacks                                    | 12.3           | 2.38                | 13.75 |           | 13.75 |
|  | 13.75 Gal          | FRESH WATER                  |        |  |                |                     |       |           |       |
| 3  | VersaCem Tail      | VARICEM (TM) CEMENT (452009) | 160.0  | sacks                                    | 12.8           | 2.11                | 11.75 |           | 11.75 |
|  | 11.75 Gal          | FRESH WATER                  |        |  |                |                     |       |           |       |
| 4  | Displacement Fluid |                              | 88.00  | bbl                                      | 8.34           | .0                  | .0    | 10.0      |       |
| <b>Calculated Values</b>                 |                    | <b>Pressures</b>             |        |  | <b>Volumes</b> |                     |       |           |       |
| Displacement                             |                    | Shut In: Instant             |        | Lost Returns                             |                | Cement Slurry       |       | Pad       |       |
| Top Of Cement                            |                    | 5 Min                        |        | Cement Returns                           |                | Actual Displacement |       | Treatment |       |
| Frac Gradient                            |                    | 15 Min                       |        | Spacers                                  |                | Load and Breakdown  |       | Total Job |       |
| <b>Rates</b>                             |                    |                              |        |  |                |                     |       |           |       |
| Circulating                              |                    | Mixing                       |        | Displacement                             |                | Avg. Job            |       |           |       |
| Cement Left In Pipe                      | Amount             | 43.6 ft                      | Reason | Shoe Joint                               |                |                     |       |           |       |
| Frac Ring # 1 @                          | ID                 | Frac ring # 2 @              | ID     | Frac Ring # 3 @                          | ID             | Frac Ring # 4 @     | ID    |           |       |
| The Information Stated Herein Is Correct |                    |                              |        | <b>Customer Representative Signature</b> |                |                     |       |           |       |

*The Road to Excellence Starts with Safety*

|   |                           |  |                                 |
|---|---------------------------|--|---------------------------------|
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| <b>Customer:</b> WPX ENERGY ROCKY MOUNTAIN LLC-EBUS         |                           | <b>Customer Rep:</b> Wilson, W.C                               |                                 |
| <b>Well Name:</b> RWF                                       |                           | <b>Well #:</b> 314-25  | <b>API/UWI #:</b> 05-045-21978  |
| <b>Field:</b> RULISON                                       | <b>City (SAP):</b> RIFLE  | <b>County/Parish:</b> Garfield                                 | <b>State:</b> Colorado          |
| <b>Legal Description:</b>                                   |                           |  |                                 |
| <b>Lat:</b> N 39.494 deg. OR N 39 deg. 29 min. 38.069 secs. |                           | <b>Long:</b> W 107.838 deg. OR W -108 deg. 9 min. 43.751 secs. |                                 |
| <b>Contractor:</b> Nabors                                   |                           | <b>Rig/Platform Name/Num:</b> Nabors 577                       |                                 |
| <b>Job Purpose:</b> Cement Surface Casing                   |                           |  | <b>Ticket Amount:</b>           |
| <b>Well Type:</b> Development Well                          |                           | <b>Job Type:</b> Cement Surface Casing                         |                                 |
| <b>Sales Person:</b> MAYO, MARK                             |                           | <b>Srvc Supervisor:</b> CARTER, ERIC                           | <b>MBU ID Emp #:</b> 345598     |

| Activity Description                  | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments  |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
|                                       |                     |       |              | Stage      | Total | Tubing        | Casing |   |
| Call Out                              | 02/19/2014<br>22:00 |       |              |            |       |               |        |   |
| Depart Yard Safety Meeting            | 02/20/2014<br>00:20 |       |              |            |       |               |        | ATTENDED BY ALL HES CREW  |
| Crew Leave Yard                       | 02/20/2014<br>00:30 |       |              |            |       |               |        |   |
| Arrive At Loc                         | 02/20/2014<br>02:00 |       |              |            |       |               |        | RIG RUNNING CASING  |
| Assessment Of Location Safety Meeting | 02/20/2014<br>06:20 |       |              |            |       |               |        | ATTENDED BY ALL HES CREW  |
| Other                                 | 02/20/2014<br>06:30 |       |              |            |       |               |        | SPOT EQUIPMENT  |
| Pre-Rig Up Safety Meeting             | 02/20/2014<br>06:50 |       |              |            |       |               |        | ATTENDED BY ALL HES CREW  |
| Rig-Up Equipment                      | 02/20/2014<br>07:00 |       |              |            |       |               |        |   |
| Pre-Job Safety Meeting                | 02/20/2014<br>07:40 |       |              |            |       |               |        | ATTENDED BY ALL HES CREW, RIG CREW AND COMPANY REP  |
| Start Job                             | 02/20/2014<br>08:09 |       |              |            |       |               |        | TP 1163.04', TD 1175', SJ 43.66', LJ 35', FC 1119.38', MW 9.2 PPG, CASING 9.625", 32.3#, H-40, HOLE 13.5", 8 CENTRALIZERS, RIG CIRCULATED FOR 1.5 HR'S PRIOR TO JOB |
| Other                                 | 02/20/2014<br>08:09 |       | 2            | 2          |       |               | 80.0   | FILL LINES  |
| Test Lines                            | 02/20/2014<br>08:12 |       |              |            |       |               |        | PRESSURED UP TO 3100 PSI  |
| Pump Spacer                           | 02/20/2014<br>08:15 |       | 4            | 20         |       |               | 140.0  | FRESH WATER   |
| Activity Description                  | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments  |
|                                       |                     |       |              | Stage      | Total | Tubing        | Casing |   |

Sold To # : 300721

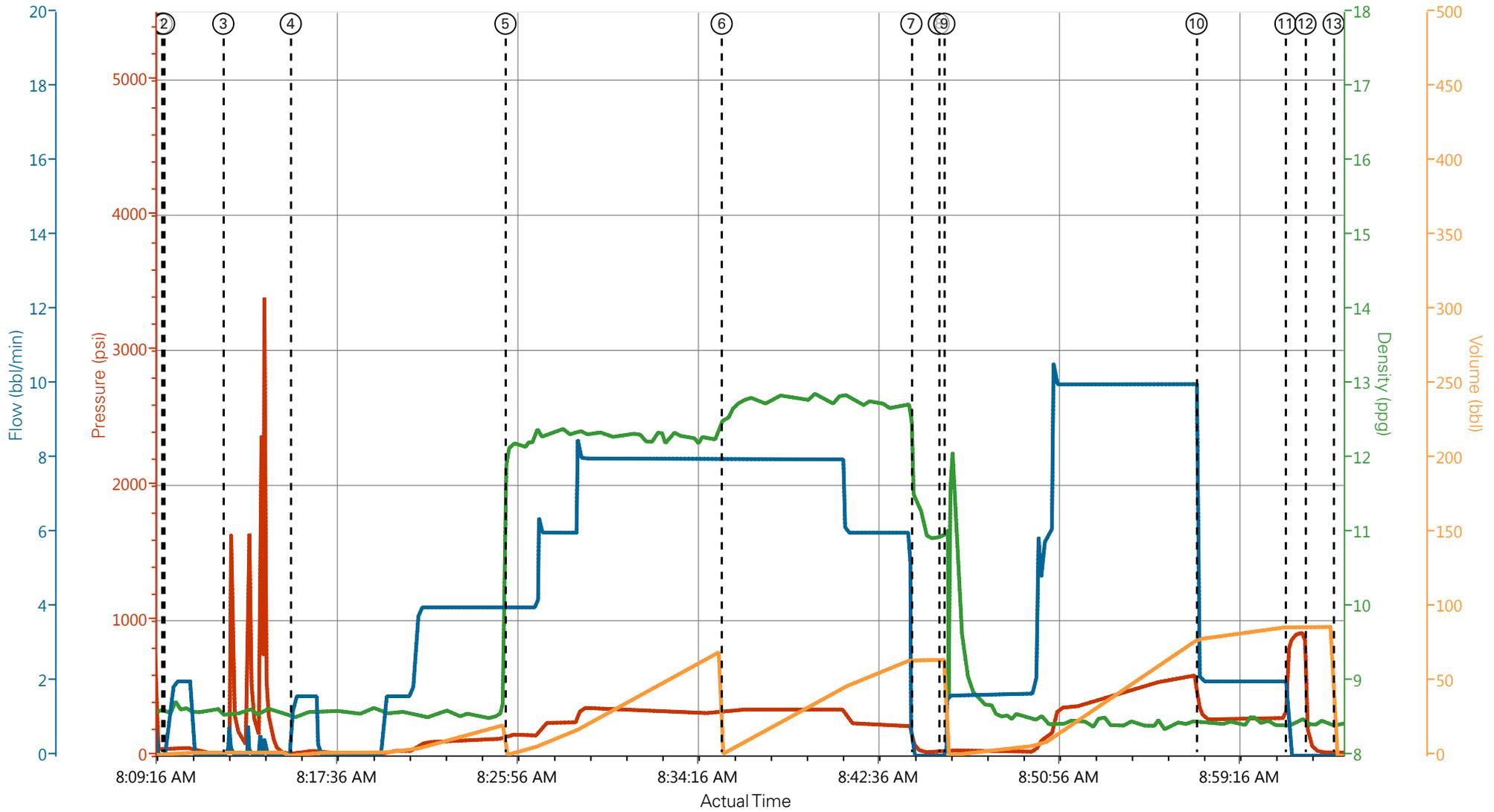
Ship To # :3123560

Quote # :

Sales Order # : 901131520

|  |                     |  |    |      |  |  |       |  |
|--|---------------------|--|----|------|--|--|-------|--|
| Pump Lead Cement                       | 02/20/2014<br>08:25 |  | 8  | 63.6 |  |  | 360.0 | 150 SKS VARICEM MIXED AT 12.3 PPG, 2.38 YIELD, 13.75 GL/SK                             |
| Pump Tail Cement                       | 02/20/2014<br>08:35 |  | 8  | 60.1 |  |  | 350.0 | 160 SKS VARICEM MIXED AT 12.8 PPG, 2.11 YIELD, 11.75 GL/SK                             |
| Shutdown                               | 02/20/2014<br>08:44 |  |    |      |  |  |       |  |
| Drop Top Plug                          | 02/20/2014<br>08:45 |  |    |      |  |  |       | PLUG LAUNCHED  |
| Pump Displacement                      | 02/20/2014<br>08:45 |  | 10 | 78.1 |  |  | 600.0 | FRESH WATER  |
| Slow Rate                              | 02/20/2014<br>08:57 |  | 2  | 10   |  |  | 280.0 |  |
| Bump Plug                              | 02/20/2014<br>09:01 |  |    |      |  |  | 911.0 | PLUG LANDED  |
| Check Floats                           | 02/20/2014<br>09:02 |  |    |      |  |  |       | FLOATS HELD  |
| End Job                                | 02/20/2014<br>09:03 |  |    |      |  |  |       | GOOD CIRCULATION THROUGH OUT JOB, PIPE NOT MOVED DURING JOB, 20 BBLS CEMENT TO SURFACE |
| Post-Job Safety Meeting (Pre Rig-Down) | 02/20/2014<br>09:05 |  |    |      |  |  |       | ATTENDED BY ALL HES CREW   |
| Rig-Down Equipment                     | 02/20/2014<br>09:10 |  |    |      |  |  |       |  |
| Depart Location Safety Meeting         | 02/20/2014<br>09:50 |  |    |      |  |  |       | ATTENDED BY ALL HES CREW   |
| Crew Leave Location                    | 02/20/2014<br>10:00 |  |    |      |  |  |       | THANK YOU FOR USING HALLIBURTON CEMENT, ERIC CARTER AND CREW.                          |

# WPX - RWF 314-25 - SURFACE



PS Pump Press (psi) 195    DH Density (ppg) 8.38    Comb Pump Rate (bbl/min) 1.6    Pump Stg Tot (bbl) 10.5

- ① Start Job 41;8.63;0;0.1    ④ Pump Spacer 1 16;8.5;1.6;0.1    ⑦ Shutdown 71;11.42;0;64.5    ⑩ Slow Rate 339;8.42;2.1;78.5    ⑬ End Job 23;8.42;0;0
- ② Other 47;8.54;0;0.1    ⑤ Pump Lead Cement 149;12.13;4;1    ⑧ Drop Top Plug 24;10.95;0;64.5    ⑪ Bump Plug 808;8.4;0;86.6
- ③ Test Lines 14;8.58;0;2    ⑥ Pump Tail Cement 320;12.52;8;2.1    ⑨ Pump Displacement 28;11.03;1.6;0.1    ⑫ Check Floats 132;8.39;0;86.6

**HALLIBURTON** | iCem® Service

Created: 2014-02-20 07:21:22, Version: 3.0.121

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 2/20/2014 7:24:23 AM

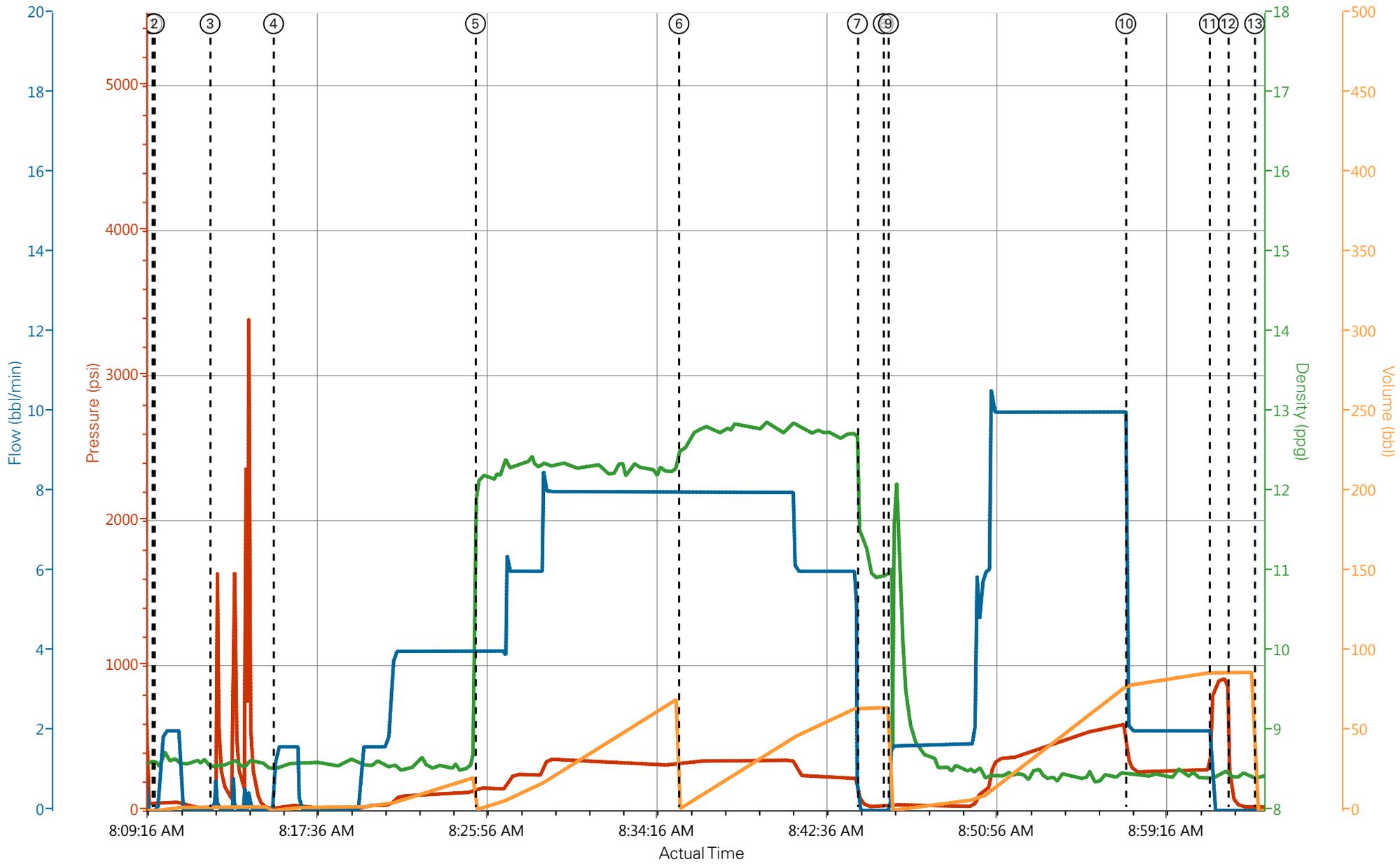
Well: RWF 314-25

Representative: LUKE H.

Sales Order #: 901131520

ERIC CARTER: DAVID CAMPBELL/ELITE 7

WPX - RWF 314-25 - SURFACE



PS Pump Press (psi) 195    DH Density (ppg) 8.38    Comb Pump Rate (bbbl/min) 1.6    Pump Stg Tot (bbbl) 10.5

# HALLIBURTON

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## Water Analysis Report

Company: WPX

Date: 2/23/2014

Submitted by: ERIC CARTER

Date Rec.: 2/23/2014

Attention: J.Trout

S.O.# 901131520

Lease NABORS 577

Job Type: SURFACE

Well # RWF 314-25

|                             |              |                       |
|-----------------------------|--------------|-----------------------|
| Specific Gravity            | <i>MAX</i>   | <b>1</b>              |
| pH                          | <i>8</i>     | <b>7</b>              |
| Potassium (K)               | <i>5000</i>  | <b>400</b> Mg / L     |
| Hardness                    | <i>500</i>   | <b>250</b> Mg / L     |
| Iron (FE2)                  | <i>300</i>   | <b>0</b> Mg / L       |
| Chlorides (Cl)              | <i>3000</i>  | <b>250</b> Mg / L     |
| Sulfates (SO <sub>4</sub> ) | <i>1500</i>  | <b>&lt;200</b> Mg / L |
| Temp                        | <i>40-80</i> | <b>40</b> Deg         |
| Total Dissolved Solids      |              | <b>650</b> Mg / L     |

Respectfully: ERIC CARTER

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its i

|  |  |  |
|--|--|--|
| <b>Sales Order #:</b><br>901131520                     | <b>Line Item:</b><br>10                          | <b>Survey Conducted Date:</b><br>2/20/2014                 |
| <b>Customer:</b><br>WPX ENERGY ROCKY MOUNTAIN LLC-EBUS |  | <b>Job Type (BOM):</b><br>CMT SURFACE CASING BOM           |
| <b>Customer Representative:</b><br>LUKE H.             |  | <b>API / UWI: (leave blank if unknown)</b><br>05-045-21978 |
| <b>Well Name:</b><br>RWF                               |  | <b>Well Number:</b><br>314-25                              |
| <b>Well Type:</b><br>Development Well                  | <b>Well Country:</b><br>United States of America |  |
| <b>H2S Present:</b>                                    | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Garfield                            |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

| CATEGORY                | CUSTOMER SATISFACTION RESPONSE                                 |                       |
|-------------------------|--|-----------------------|
| Survey Conducted Date   | The date the survey was conducted                              | 2/20/2014             |
| Survey Interviewer      | The survey interviewer is the person who initiated the survey. | ERIC CARTER (HX15491) |
| Customer Participation  | Did the customer participate in this survey? (Y/N)             | Yes                   |
| Customer Representative | Enter the Customer representative name                         | LUKE H.               |
| HSE                     | Was our HSE performance satisfactory? Circle Y or N            | Yes                   |
| Equipment               | Were you satisfied with our Equipment? Circle Y or N           | Yes                   |
| Personnel               | Were you satisfied with our people? Circle Y or N              | Yes                   |
| Customer Comment        | Customer's Comment   | GOOD JOB              |

|                           |
|---------------------------|
| <b>CUSTOMER SIGNATURE</b> |
|---------------------------|

|  |  |  |
|--|--|--|
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| <b>H2S Present:</b>                                    | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Garfield                            |

### KEY PERFORMANCE INDICATORS

| General                           |           |
|-----------------------------------|-----------|
| <b>Survey Conducted Date</b>      | 2/20/2014 |
| The date the survey was conducted |           |

| Cementing KPI Survey  |                         |
|---|-------------------------|
| <b>Type of Job</b>  | 0                       |
| Select the type of job. (Cementing or Non-Cementing)  |                         |
| <b>Select the Maximum Deviation range for this Job</b>  | Vertical                |
| What is the highest deviation for the job you just completed? This may not be the maximum well deviation.   |                         |
| <b>Total Operating Time (hours)</b>   | 3                       |
| Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.   |                         |
| <b>HSE Incident, Accident, Injury</b>   | No                      |
| HSE Incident, Accident, Injury. This should be recordable incidents only.   |                         |
| <b>Was the job purpose achieved?</b>  | Yes                     |
| Was the job delivered correctly as per customer agreed design?  |                         |
| <b>Operating Hours (Pumping Hours)</b>  | 1                       |
| Total number of hours pumping fluid on this job. Enter in decimal format.   |                         |
| <b>Customer Non-Productive Rig Time (hrs)</b>   | 0                       |
| Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. |                         |
| <b>Type of Rig Classification Job Was Performed</b>   | Drilling Rig (Portable) |
| Type Of Rig (classification) Job Was Performed On   |                         |
| <b>Number Of JSAs Performed</b>   | 5                       |
| Number Of Jsas Performed  |                         |
| <b>Number of Unplanned Shutdowns</b>  | 0                       |
| Unplanned shutdown is when injection stops for any period of time.  |                         |
| <b>Was this a Primary Cement Job (Yes / No)</b>   | Yes                     |

|  |  |  |
|--|--|--|
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| <b>Well Type:</b><br>Development Well                  | <b>Well Country:</b><br>United States of America |  |
| <b>H2S Present:</b>                                    | <b>Well State:</b><br>Colorado                   | <b>Well County:</b><br>Garfield                            |

|  |     |
|--|-----|
| Primary Cement Job= Casing job, Liner job, or Tie-back job.  |     |
| <b>Did We Run Wiper Plugs?</b><br>Did We Run Top And Bottom Casing Wiper Plugs?  | Top |
| <b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b><br>Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100       | 98  |
| <b>Was Automated Density Control Used?</b><br>Was Automated Density Control (ADC) Used ?   | Yes |
| <b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b><br>Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 98  |
| <b>Nbr of Remedial Sqz Jobs Rqd - Competition</b><br>Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition   | 0   |
| <b>Nbr of Remedial Plug Jobs Rqd - HES</b><br>Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES   | 0   |
| <b>Nbr of Remedial Sqz Jobs Rqd - HES</b><br>Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES   | 0   |