

## PLUG AND ABANDONMENT PROCEDURE

### NEALE UPRR 42-15 #2

Step	Description of Work
1	Locate and expose 8 5/8" casing stub. Extend stub to surface and install 8 5/8"x 11" SOW, 3M casing head with 3000 psi ball valves in both outlets. Prepare location for workover rig. Install perimeter fence as needed.
2	Provide notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.).
3	MIRU workover rig. NU 9" 3000 psi BOP stack on casing head. PT BOP and csg head per approved Form 2. Function test BOPE. NU rotating head on BOP. Hook up return line to shale shaker on flat tank
4	PU 7 7/8" mill tooth bit, necessary drill collars and drill pipe/work string (WS). Drill through existing cement plugs at surface (10 sk) and at the base of surface casing (30 sk plug ~508'-589') using fresh water with biocide.
5	Once surface cement plugs are drilled, Displace hole with drilling mud and continue going in hole washing down to cement plug at ~6946'
6	TOOH standing back WS. LD drill collars and bit. RIH WS open-ended to PBTd. Circulate and condition hole for additional cement plug.
7	Run gyro survey from PBTd to surface.
8	RU Cementers. Spot cement plug consisting of 120 sx "G" w/20% silica flour, 0.4 % CD-32, 0.4% ASA-301 and R-3 To achieve 2:30 pump time. Mix at 15.8 ppg and 1.38 cuft/sack. Calculated top of plug 6650'. POOH to ~6000' and circulate clean. WOC per cement company recommendation.
9	Tag top of plug at 6650'. TOH to 4700'
10	Spot cement plug consisting of 350 sx "G" w/0.25pps cello flake, 0.4% CD-32, 0.4% ASA-301 with CaCl <sub>2</sub> as necessary. Mixed at 15.8 ppg, 1.15 cuft/sack. Cement to be preceded by sodium metasilicate mixed in 20 bbls water per cementing company recommendation. Calculated top of plug 4100'.
11	POOH to ~3000' and circulate clean. WOC per cement company recommendation. Tag plug at 4100'. LD WS to place end of WS at 1290'.
12	Spot cement plug consisting of 410 sx Type III w/cello flake and CaCl <sub>2</sub> as deemed necessary, mixed at 1.53 cf per sack, 14.0 ppg. POH and WOC per cementing company recommendation. Plug size is based on 10" hole with 40% excess covering 1290' to shoe of surface casing at 567' plus capacity of surface casing to 360'. TOH and WOC per cement company recommendation
13	Tag top of plug at 360'. POOH and LD WS.

- 14 RU wireline. Run and set CIBP in the 8 5/8", 24# surface casing at 80'. PT CIBP and surface casing to 1000 psi for 15 minutes. Assuming successful test, RD wireline.
- 15 RDMO workover rig.
- 16 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hrs of completion of the job.
- 17 Supervisor submit paper copies of all invoices, logs, and reports to Joleen Kramer.
- 18 Excavate hole around surface casing of sufficient size to allow welder to cut off 8 5/8" casing at least 5' Below ground level (depending on land owner requirements).
- 19 Fill sfc casing with 4500 psi compressive strength redi-mix cement (sand and cement only - no gravel)
- 20 Spot weld steel marker plate on top of sfc casing stub. Marker shall be labeled with well name, well number, legal location (1/4 1/4 descriptor) and API number.
- 21 Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
- 22 Back fill hole with native material. Reclaim location to landowner specifications
- 23 Submit Form 6 to COGCC. Provide "As plugged" wellbore diagram identifying the specific plugging completed.

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