

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
 3. Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Sandra Salazar
 Phone: (303) 629-8456
 Fax: (303) 629-8268
 Email: sandra.salazar@wpxenergy.com

5. API Number 05-045-21983-00
 6. County: GARFIELD
 7. Well Name: Savage
 Well Number: RWF 13-25
 8. Location: QtrQtr: NESW Section: 25 Township: 6S Range: 94W Meridian: 6
 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 04/09/2014 End Date: 04/14/2014 Date of First Production this formation: 04/13/2014
 Perforations Top: 6452 Bottom: 8474 No. Holes: 132 Hole size: 35/100
 Provide a brief summary of the formation treatment: Open Hole: ☐
 1468 Gals 7 1/2% HCL; 21656 Bbls Slickwater; 787600 # 40/70 Sand (Summary)
 This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): 21691 Max pressure during treatment (psi): 5624
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
 Type of gas used in treatment: Min frac gradient (psi/ft): 0.78
 Total acid used in treatment (bbl): 35 Number of staged intervals: 6
 Recycled water used in treatment (bbl): 21656 Flowback volume recovered (bbl): 9487
 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 787600 Rule 805 green completion techniques were utilized: ☒
 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/30/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 675 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 675 Bbl H2O: 0 GOR: 0
 Test Method: FLOWING Casing PSI: 1745 Tubing PSI: 1305 Choke Size: 11/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1120 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8270 Tbg setting date: 04/16/2014 Packer Depth:
 Reason for Non-Production:
 Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
 ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date: _____

Email sandra.salazar@wpenergy.com

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Attachment Check List

Att Doc Num

Name

400618929

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)