

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120	4. Contact Name: JOEL MALEFYT
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (720) 929-6828
3. Address: P O BOX 173779	Fax: (720) 929-7828
City: DENVER State: CO Zip: 80217-	Email: JOEL.MALEFYT@ANADARKO.COM

5. API Number 05-123-25536-00	6. County: WELD
7. Well Name: WATERFRONT	Well Number: 9-27
8. Location: QtrQtr: NESE Section: 27 Township: 3N Range: 68W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/12/2013 End Date: 10/12/2013 Date of First Production this formation: 10/15/2008

Perforations Top: 7371 Bottom: 7391 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

CODELL REFRAC
4840 BBL SLICKWATER, 4840 BBL TOTAL FLUID.
148660# 40/70 SAND, 4000# 20/40 SAND, 152660# TOTAL SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4840 Max pressure during treatment (psi): 4017
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 152660 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/20/2013 Hours: 24 Bbl oil: 5 Mcf Gas: 80 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 80 Bbl H2O: 0 GOR: 16000
Test Method: FLOWING Casing PSI: 1062 Tubing PSI: 976 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1326 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7348 Tbg setting date: 11/07/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: 1/6/2014 Email: RSCDJPOSTDRILL@ANADARKO.COM

Attachment Check List

Att Doc Num Name

400535349 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)