

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name JENNIFER HEAD
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 6064342
 Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 6298265
 City: DENVER State: CO Zip: 80202 Email: JENNIFER.HEAD@WILLIAMS.COM

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 14778 00 OGCC Facility ID Number: 292790
 Well/Facility Name: AP Well/Facility Number: 41-23-696
 Location QtrQtr: SWSE Section: 14 Township: 6S Range: 96W Meridian: 6
 County: GARFIELD Field Name: GRAND VALLEY
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 14

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 23

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 23 Twp 6S Range 96W

New **Bottomhole** Location Sec _____ Twp _____ Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>129</u>	<u>FSL</u>	<u>1753</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>6S</u>	Range <u>96W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>227</u>	<u>FNL</u>	<u>545</u>	<u>FEL</u>
_____	_____	_____	_____
Twp <u>6S</u>	Range <u>96W</u>		
Twp _____	Range _____		
<u>238</u>	<u>FNL</u>	<u>525</u>	<u>FEL</u>
_____	_____	_____	_____

** attach deviated drilling plan

**

**

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 12/18/2009

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input checked="" type="checkbox"/> Other <u>SEE TECH PAGE</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

AP 41-23-696

EXPLANATION OF EVENTS LEADING TO VIOLATION

APPROVED APD'S WERE DELIVERED TO THE WELL PAD WHEN THE RIG MOVED ON LOCATION. AS FAR AS RIG PERSONNEL WERE CONCERNED, THEY HAD A SUITE OF VALID PERMITS.

9/22/2009-AN APD REFILE WAS HAND-CARRIED BY WILLIAMS REGULATORY STAFF AND DELIVERED TO JANE STANCZYK AT THE COGCC. AT THAT POINT IN TIME THE COGCC WAS ROUTINELY TURNING REFILES AROUND IN A REALTIVELY SHORT TIME PERIOD, OFTEN WITHIN A COUPLE WEKKS OF SUBMITTAL.

THE APD REFILE CONTAINED THE FOLLOWING LANGUAGE:"THERE HAVE BEEN NO CHANGES TO SURFACE OR LEASE CONDITIONS SINCE THE ORIGINAL FORM 2 WAS FILED. HOWEVER THE PAD HAS BEEN CONSTRUCTED AND THERE IS A RIG ON LOCATION."

THE APD REFILE WAS DELIVERED TO JANE WITH A VERBAL REQUEST THAT SHE REVIEW IT AS POSSIBLE SINCE THERE WAS A RIG ON LOCATION.

10/3/2008-ORIGINAL APD EXPIRED.

THE REGULATORY STAFF DID NOT FOLLOW UP WITH JANE TO ENSURE THAT THE PERMIT WAS APPROVED PRIOR TO THE ANTICIPATED WELL SPUD DATE OF 10/14/2008.

THE DRILLING STAFF POSTED THE ORIGINAL APPROVED PERMIT ON THE RIG, BUT DID NOT VONFIRM THAT THEY HAD A VALID APPROVED APD PRIOR TO SPUD.

10/14/2008-WELL SPUD.

WILLIAMSINTERNAL DRILLING SCHEDULE WAS CARRING THE WELL AS A REFILE SUBMITTED ON 9/22/8.

11/10/08-THE REGULATORY STAFF RECEIVED AN EMAIL FROM JANE (SEE ATTACHED EMAIL) STATING THAT SHE WAS REVIEWING THE SUBJECT REFILE BUT THAT MUD LOGS WERE ALREADY IN THE WELL FILE AND THE WELL APPEARED TO HAVE BEEN DRILLED. JANE ALSO REQUESTED THAT THE PERMIT BE WITHDRAWN BY WILLIAMS IF THE WELL HAD ACTUALLY BEEN DRILLED. REGULATORY STAFF WITHDREW THE REFILE REQUEST.

NO ONE REALIZED AT THE TIME THAT A VIOLATION HAD OCCURRED.

ACTIONS TAKEN BY WILLIAMS TO PREVENT A REPEAT OCCURRENCE OF THIS EVENT

REGULATORY STAFF WILL SUBMIT ALL APD REFILES TO THE COGCC NO LESS THAN 3 MONTHS OUT FROM THE EXISTING PERMIT EXPIRATION DATE.

REGULATORY AND DRILLING STAFFS WILL DISCUSS UPCOMING EXPIRING PERMITS IN THE WEEKLY DRILLING AND PLANNING MEETINGS.

DRILLING STAFF ARE MODIFYING HANDBOOK OF RESPONSIBILITY FOR FIELD STAFF TO INCLUDE NEED TO VERIFY VALIDITY OF EACH DRILLING PERMIT PRIOR TO SPUD, AND HAS INCLUDED SIMILAR LANGUAGE IN THE MASTER DRILLING GUIDELINES.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER HEAD
Title: REGULATORY TEAM Email: JENNIFER.HEAD@WILLIAMS.COM Date: 12/18/2009
LEAD

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: STANCZYK, JANE Date: 5/30/2014

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2090419	FORM 4 SUBMITTED
2090420	CORRESPONDENCE

Total Attach: 2 Files