

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <b>96850</b>	Contact Name <b>JENNIFER HEAD</b>
Name of Operator: <b>WPX ENERGY ROCKY MOUNTAIN LLC</b>	Phone: <b>(303) 6064342</b>
Address: <b>1001 17TH STREET - SUITE #1200</b>	Fax: <b>(303) 6298265</b>
City: <b>DENVER</b> State: <b>CO</b> Zip: <b>80202</b>	Email: <b>JENNIFER.HEAD@WILLIAMS.CO</b>

Complete the Attachment  
Checklist

OP OGCC

API Number : <b>05- 045 14778 00</b>	OGCC Facility ID Number: <b>292790</b>
Well/Facility Name: <b>AP</b>	Well/Facility Number: <b>41-23-696</b>
Location QtrQtr: <b>SWSE</b> Section: <b>14</b> Township: <b>6S</b> Range: <b>96W</b> Meridian: <b>6</b>	
County: <b>GARFIELD</b> Field Name: <b>GRAND VALLEY</b>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

### LOCATION CHANGE (all measurements in Feet)

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **SWSE** Sec **14**

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec **23**

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec **23** Twp **6S**

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
129	FSL	1753	FEL
Twp 6S	Range 96W	Meridian 6	
Twp	Range	Meridian	
227	FNL	545	FEL
Twp 6S	Range 96W		
Twp	Range		
238	FNL	525	FEL

\*\*

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\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name AP Number 41-23-696 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

### ☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE Date Work Completed 12/18/2009

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>SEE TECH PAGE</u>       | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

AP 41-23-696

### EXPLANATION OF EVENTS LEADING TO VIOLATION

APPROVED APD'S WERE DELIVERED TO THE WELL PAD WHEN THE RIG MOVED ON LOCATION. AS FAR AS RIG PERSONNEL WERE CONCERNED, THEY HAD A SUITE OF VALID PERMITS.

9/22/2009-AN APD REFILE WAS HAND-CARRIED BY WILLIAMS REGULATORY STAFF AND DELIVERED TO JANE STANCZYK AT THE COGCC. AT THAT POINT IN TIME THE COGCC WAS ROUTINELY TURNING REFILES AROUND IN A REALTIVELY SHORT TIME PERIOD, OFTEN WITHIN A COUPLE WEKKS OF SUBMITTAL.

THE APD REFILE CONTAINED THE FOLLOWING LANGUAGE:"THERE HAVE BEEN NO CHANGES TO SURFACE OR LEASE CONDITIONS SINCE THE ORIGINAL FORM 2 WAS FILED. HOWEVER THE PAD HAS BEEN CONSTRUCTED AND THERE IS A RIG ON LOCATION."

THE APD REFILE WAS DELIVERED TO JANE WITH A VERBAL REQUEST THAT SHE REVIEW IT AS POSSIBLE SINCE THERE WAS A RIG ON LOCATION.

10/3/2008-ORIGINAL APD EXPIRED.

THE REGULATORY STAFF DID NOT FOLLOW UP WITH JANE TO ENSURE THAT THE PERMIT WAS APPROVED PRIOR TO THE ANTICIPATED WELL SPUD DATE OF 10/14/2008.

THE DRILLING STAFF POSTED THE ORIGINAL APPROVED PERMIT ON THE RIG, BUT DID NOT VONFIRM THAT THEY HAD A VALID APPROVED APD PRIOR TO SPUD.

10/14/2008-WELL SPUD.

WILLIAMSINTERNAL DRILLING SCHEDULE WAS CARRING THE WELL AS A REFILE SUBMITTED ON 9/22/8.

11/10/08-THE REGULATORY STAFF RECEIVED AN EMAIL FROM JANE (SEE ATTACHED EMAIL) STATING THAT SHE WAS REVIEWING THE SUBJECT REFILE BUT THAT MUD LOGS WERE ALREADY IN THE WELL FILE AND THE WELL APPEARED TO HAVE BEEN DRILLED. JANE ALSO REQUESTED THAT THE PERMIT BE WITHDRAWN BY WILLIAMS IF THE WELL HAD ACTUALLY BEEN DRILLED. REGULATORY STAFF WITHDREW THE REFILE REQUEST. NO ONE REALIZED AT THE TIME THAT A VIOLATION HAD OCCURRED.

### ACTIONS TAKEN BY WILLIAMS TO PREVENT A REPEAT OCCURRENCE OF THIS EVENT

REGULATORY STAFF WILL SUBMIT ALL APD REFILES TO THE COGCC NO LESS THAN 3 MONTHS OUT FROM THE EXISTING PERMIT EXPIRATION DATE.

REGULATORY AND DRILLING STAFFS WILL DISCUSS UPCOMING EXPIRING PERMITS IN THE WEEKLY DRILLING AND PLANNING MEETINGS.

DRILLING STAFF ARE MODIFYING HANDBOOK OF RESPONSIBILITY FOR FIELD STAFF TO INCLUDE NEED TO VERIFY VALIDITY OF EACH DRILLING PERMIT PRIOR TO SPUD, AND HAS INCLUDED SIMILAR LANGUAGE IN THE MASTER DRILLING GUIDELINES.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### **Best Management Practices**

**No BMP/COA Type**

**Description**

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**Operator Comments:**

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER HEAD  
Title: REGULATORY TEAM Email: JENNIFER.HEAD@WILLIAMS.COM Date: 12/18/2009  
LEAD

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: STANCZYK, JANE Date: 5/30/2014

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**General Comments****User Group****Comment****Comment Date**

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Total: 0 comment(s)

**Attachment Check List****Att Doc Num****Name**

2090419	FORM 4 SUBMITTED
2090420	CORRESPONDENCE

Total Attach: 2 Files